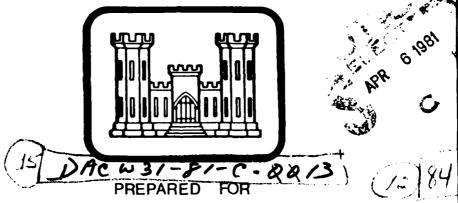


DYERS RUN NO. 3 DAM
MINERSVILLE WATER AUTHORITY

(NDI NO. PA-ØØ676 DER NO. 54-Ø38), Description

SCHUYKILL COUNTY, PENNSYLVANIA,
PHASE I INSPECTION REPORT,
NATIONAL DAM INSPECTION PROGRAM



DEPARTMENT OF THE ARMY

Baltimore District, Corps of Engineers

Baltimore, Maryland 21203

1 Mindrik / SIZE Ma

Berger Associates,

Harrisburg, Pennsylvania 17105

FEBRUARY 1981

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"Original contains color plates: All DTIC reproductations will be in black and white"

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PREFACE

This report has been prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigation, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the spillway design flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. The spillway design flood provides a measure of relative spillway capacity and serves as an aid in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.





PHASE I REPORT NATIONAL DAM INSPECTION PROGRAM

BRIEF ASSESSMENT OF GENERAL CONDITIONS AND RECOMMENDATIONS

Name of Dam:

DYERS RUN NO. 3 DAM

State & State No.:

PENNSYLVANIA, 54-038

County:

SCHUYLKILL

Stream:

DYER RUN

Date of Inspection:

October 21, 1980

Based on the visual inspection, past performance and the available engineering data, the dam and its appurtenant structures appear to be in good condition.

In accordance with the Corps of Engineers' evaluation guidelines, the size classification of this dam is small and the hazard classification is high. These classifications indicate that the Spillway Design Flood (SDF) should be in the range of one-half the Probable Maximum Flood (PMF) to the full PMF. The recommended SDF for this structure is one-half the PMF. The spillway capacity is adequate for passing only 8 percent of the PMF peak inflow without overtopping the dam. Possible failure of the structure will, however, not significantly increase the hazard downstream. The spillway is considered to be inadequate, but not seriously inadequate.

The following recommendations are presented for immediate action by the owner? au

- That measures shall be taken to provide an adequate spillway capacity,
 - (2. That the left forebay wall be repaired or replaced,
 - 3. That the valves on the blow-off pipes be maintained and operated on a regular basis,
 - 4. That a formal surveillance and downstream warning system be developed for use during periods of high or prolonged rainfall.

DYERS RUN NO. 3 DAM NDI-ID NO. PA-00676 DER-ID NO. 54-038 MINERSVILLE WATER AUTHORITY SCHUYLKILL COUNTY

5. That an operation and maintenance manual be prepared for guidance in the operation of the dam during normal and emergency conditions, and that a schedule be developed for the annual inspection of the dam and its appurtenant structures.

SUBMITTED BY:

APPROVED BY:

BERGER ASSOCIATES, INC. HARRISBURG, PENNSYLVANIA

DATE: February 9, 1981

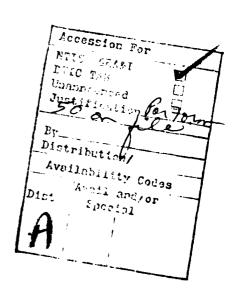
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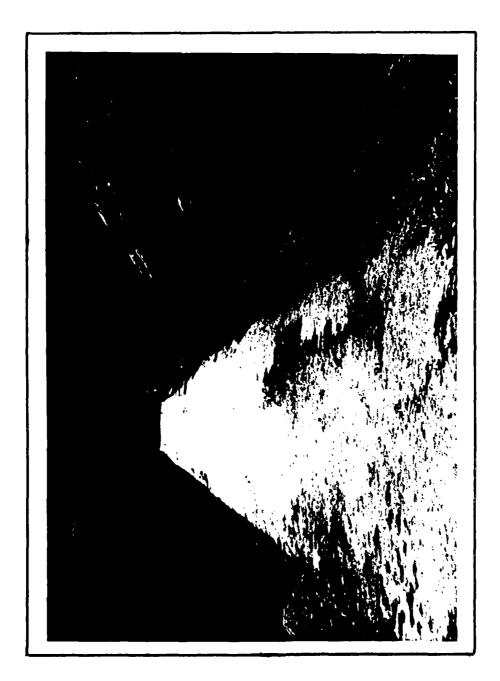
JAMES W. PECK

Colonel, Corps of Engineers

istrict Engineer

DATE: 4MARCH 8/





OVERVIEW

DYERS RUN NO. 3 DAM

Photograph No. 1

TABLE OF CONTENTS

	Page
SECTION 1 - PROJECT INFORMATION	
1.1 GENERAL	1
1.2 DESCRIPTION OF PROJECT	1
1.3 PERTINENT DATA	1 2
1.5 IERITAENI DAIR	2
SECTION 2 - ENGINEERING DATA	
2.1 DESIGN	5
2.2 CONSTRUCTION	5
2.3 OPERATION	5
2.4 EVALUATION	5
SECTION 3 - VISUAL INSPECTION	
3.1 FINDINGS	7
3.2 EVALUATION	8
	J
SECTION 4 - OPERATIONAL PROCEDURES	
4.1 PROCEDURES	10
4.2 MAINTENANCE OF DAM	10
4.3 MAINTENANCE OF OPERATING FACILITIES	10
4.4 WARNING SYSTEM	10
4.5 EVALUATION	10
SECTION 5 - HYDROLOGY/HYDRAULICS	
5.1 EVALUATION OF FEATURES	11
SECTION 6 - STRUCTURAL STABILITY	
•	
6.1 EVALUATION OF STRUCTURAL STABILITY	14
SECTION 7 - ASSESSMENT AND RECOMMENDATIONS	
7.1 DAM ASSESSMENT	16
7.2 RECOMMENDATIONS	16
ADDENDIV A CHECK LICE OF WICKLE THORROWEN PRODUCT	
APPENDIX A - CHECK LIST OF VISUAL INSPECTION REPORT	
APPENDIX B - CHECK LIST OF ENGINEERING DATA APPENDIX C - PHOTOGRAPHS	
APPENDIX C - PHOTOGRAPHS APPENDIX D - HYDROLOGY AND HYDRAULIC CALCULATIONS	
APPENDIX E - PLATES	
APPENDIX F - GEOLOGIC REPORT	

PHASE I INSPECTION REPORT NATIONAL DAM INSPECTION PROGRAM

DYERS RUN NO. 3 DAM

NDI-ID NO. PA-00676 DER-ID NO. 54-038

SECTION 1 - PROJECT INFORMATION

1.1 GENERAL

A. Authority

The Dam Inspection Act, Public Law 92-367, authorized the Secretary of the Army, through the Corps of Engineers, to initiate a program of inspections of dams throughout the United States.

B. Purpose

The purpose of this inspection is to determine if the dam constitutes a hazard to human life and property.

1.2 DESCRIPTION OF PROJECT

A. Description of Dam and Appurtenances

Note:

The normal pool elevation was estimated from the U.S.G.S. quadrangle sheet at elevation 1075. This elevation was assumed to be the top spillway crest during the field inspection.

Dyers Run No. 3 Dam is a dry masonry structure with a vertical downstream face. An earthfill embankment was placed at the upstream side to prevent seepage through the wall. The wall is about 230 feet long and the structure reaches a maximum height of 31 feet above the streambed. The spillway is located in the right abutment and consists of a 45.5 foot wide broad crested weir. The spillway is three feet below the top of the dam and is formed with cemented stone. The downstream side of the spillway is a stepped stone surface until it reaches the natural rock surface channel.

The reservoir is used for water supply. Besides the water supply intake, there are two blow-off valves. About 1.5 miles upstream from this reservoir is the Minersville Dam No. 4 (NDI No. PA-00675) which was inspected in November, 1978.

B. Location: Cass Township, Schuylkill County

U.S.G.S. Quadrangle - Minersville, PA

Latitude 40°-43.5'N, Longitude 76°-16.2'W

Appendix E, Plates I & II

C. Size Classification:

Small: Height - 31 feet

Storage - 63 acre-feet

D. Hazard Classification:

High (Refer to Section 3.1.E.)

E. Ownership:

Minersville Water Authority Mr. Harry R. Martz, Manager N. Delaware Ave. & Carbon Street

Minersville, PA 17954

F. Purpose:

Water supply

G. Design and Construction History

This structure was constructed in 1856 by a Mr. Charles Kear, Manager of the Minersville Water Company. Reports indicate that there was no engineer retained for the design and that Mr. Kear supervised the construction. There are no records of the design or construction of these facilities.

H. Normal Operating Procedures

The reservoir is used for domestic water supply. Water is taken directly from the reservoir through a pipe which has a downstream control. All inflow above normal pool elevation is discharged through the spillway. The 14-inch blow-off valve is opened to remove leaves in the reservoir and to control water levels.

1.3 PERTINENT DATA

A. Drainage Area (square miles)

From files: 4.44
Computed for this report: 4.92

Use: 4.92

B. <u>Discharge at Dam Site</u> (cubic feet per second)
See Appendix D for hydraulic calculations.

Maximum known flood (estimated from records of U.S.G.S. gage on nearby Trexler Run, June, 1972).

Outlet works at pool Elev. 1075 45

		-	
	Spillway capac (low point of	ity at pool Elev. 1078 dam)	742
c.	Elevation (fee	et above mean sea level)	
	Top of dam (lo	w point)	1078
	Top of dam (de	esign crest)	1078
	Spillway crest		1075
	Upstream porta	l invert (estimated)	1049
	Downstream por	tal invert (approximately)	1048
	Streambed at d	ownstream toe of dam (estimate)	1047
D.	Reservoir (mil	es)	
	Length of norm	nal pool (Elev. 1075)	.1
	Length of maxi	mum pool (Elev. 1078)	.1
E.	Storage (acre-	feet)	
	Spillway crest	(Elev. 1075)	55.2
	Top of dam (El	ev. 1078)	63.0
F.	Reservoir Surf	ace (acres)	
	Spillway crest	(Elev. 1075)	2.2
	Top of dam (E1	ev. 1078)	3.0
G.	Dam		
	Refer to Plate III in Appendix E for plan, and Plate A-II in Appendix A for section.		ate A-II
	Type:	Gravity masonry wall with an upstrefill.	eam embankment
	Length:	230 feet.	
	Height:	31 feet.	
	Top Width:	Survey - 14 feet.	

24

Outlet works at low pool Elev. 1056

Side Slopes:

Surveyed

Upstream

2H to 1V

Downstream

Nearly Vertical

Zoning:

Downstream masonry wall.

Cutoff:

Unknown -- wall placed on rock foundation.

Grouting:

None reported.

H. Outlet Facilities

Type:

Two cast iron pipes through embankment 14" and

15" diameter.

Closure:

15" pipe has 12" valve on downstream side.

14" pipe has 14" valve on downstream side.

Inlet Elev.:

1049 (estimated).

Location:

Both pipes are near right end of dam.

I. Spillway

Type:

Masonry broad crested weir.

Location:

Right abutment.

Length

of Weir:

45.5 feet.

Crest

Elevation:

1075

J. Regulating Outlets

See Section 1.3.H. above.

SECTION 2 - ENGINEERING DATA

2.1 DESIGN

Engineering design data for Dyers Run No. 3 Dam does not exist. The dam was apparently constructed without actual design calculations. The available data consists of a post construction surveyed general plan (Plate III, Appendix E) and inspection reports prepared by the Pennsylvania Department of Environmental Resources (PennDER). The first report, dated April 14, 1914, provides a description of the dam and its appurtenant structures. The spillway discharge capacity was at that time calculated at 870 cfs, well below the required discharge volume. It was stated in that report that overtopping of the dam could be permitted due to the rock foundation of the dam and the shallow overburden below the dam.

2.2 CONSTRUCTION

Records of construction for the dam are not available. The inspection report, dated April, 1914, states that the construction was under the supervision of Mr. Kear, manager of the water company.

2.3 OPERATION

Records of operation have not been maintained by the owner. Inspection reports from PennDER indicate that overtopping of the dam occurred in 1889, 1933 and 1972, without apparent serious damage.

2.4 EVALUATION

A. Availability

The inspection reports are located in the files of PennDER, Harrisburg, Pennsylvania. The post construction surveyed general plan is located in the files of the owner at Minersville, Pennsylvania.

B. Adequacy

The information available from the files is not independently suitable for making a detailed evaluation of the dam. However, the visual inspection, field measurements, and observed condition together with currently developed hydrologic and hydraulic calculations and the available information do permit a reasonable assessment of the condition of the dam and its capacity to pass high discharge flows.

C. Operating Records

There are no formal operating records on file for review, except reports indicating overtopping in several cases. These reports

do not state the depth of overtopping, nor indicate serious damage to the resucture.

D. Post Construction Changes

There are no records of post construction changes. Boring holes were drilled in 1971 by Borings, Soils & Testing, Harrisburg, Pennsylvania, under supervision of Gannet, Fleming, Corddry & Carpenter. Casings were left in place and are visible at the present.

SECTION 3 - VISUAL INSPECTION

3.1 FINDINGS

A. General

The general appearance of Dyers Run No. 3 Dam is good. At the time of inspection, the reservoir level was about three feet below its normal level, exposing about six feet of the upstream slope. The downstream masonry wall is in excellent condition. There were no deposits of fill material in the joints and the toe was dry. The broadcrested spillway weir has stone steps on the downstream side over which any overflow would cascade down. The left spillway abutment wall is deteriorating and has considerable spalling. The controls of the valves are in small individual handholes. None of the pipes have an upstream control.

The visual inspection check list and sketches of the general plan and profile of the dam, as surveyed during the inspection, are presented in Appendix A of this report.

Photographs taken on the day of inspection are reproduced in Appendix C. Mr. Martz, Manager of the Water Authority, accompanied the inspectors on the day of inspection.

B. Embankment

The dam structure consists of a dry masonry wall constructed of large blocks of conglomerate rock (Photograph No. 2 & No. 3). The wall appears solid and there were no signs of displacement or bulges. The downstream toe was dry. The wall near the left abutment appears to have been constructed at a later date to provide an access road to the top of the dam.

The crest of the dam is 14 feet wide and has a coarse sand and gravel surface. The upstream side of the masonry wall is backfilled with an earth embankment, presumably to provide a watertight section. The exposed fill has a slope of 2 Horizontal to 1 Vertical. The reservoir was about three feet below its normal pool level due to the limited rainfall experienced in the summer of 1980. The dam is on a straight horizontal alignment. The profile survey (Plate A-II, Appendix A) indicates a profile above its original design crest elevation.

C. Appurtenant Structures

The broad crested spillway weir is located in the right abutment and is constructed of large stone slabs (Photograph No. 6). On the right side, the abutment is formed by natural rock. On the left side there is a small concrete wingwall in the forebay which has cracked (Photograph No. 4). This condition gives a poor appearance, but does

not endanger the safety of the dam at the present time. The downstream side of the spillway consists of about 8 steps formed with stone slabs descending 10 feet vertically over a horizontal distance of 8 feet. Below these steps the spillway channel is formed by natural rock (Photograph No. 8).

The channel makes sharp bends to the left and then to the right (Plate A-I, Appendix A). The left side of the discharge channel is formed with stone masonry walls (Photographs Nos. 8, 9 & 10).

The outlet structure consists of a 14-inch pipe through the embankment and wall terminating in the spillway channel. The upstream end is open and the control valve is located in a small pit at the downstream toe of the dam. Another blow-off line originates in the valve pit for the supply line. This valve is reported to be 12 inches on a 15 or 16-inch line. The blow-off valves are opened during high pool levels and to remove leaves from the reservoir.

Water was heard running benind the left spillway wall about 60 feet below the downstream toe and water appeared in the channel about 40 feet further downstream even though the reservoir water level was below the spillway crest elevation.

D. Reservoir

The reservoir is surrounded by steep, wooded slopes. The banks appear to be stable. Upstream from the inspected reservoir is Minersville Dam No. 4 (NDI No. PA-00675). A Phase I report was submitted for that dam in April, 1979. Another small reservoir is located about half a mile upstream. This reservoir is an open pit mine with a small outlet pipe. During the Agnes storm in June, 1972, a partial breach of the embankment caused a small flood wave which caused overtopping at No. 4 and No. 3 dams.

E. Downstream Channel

The downstream channel is a natural stream with wooded and brush covered banks. The drop is steep and the channel is narrow and deep. Several homes are located about 1750 feet downstream from the dam near the point where Dyer Run passes underneath a state highway. There is a potential hazard for loss of life if the dam fails. The hazard category for the dam is considered to be "high."

3.2 EVALUATION

The visual inspection of Dyers Run No. 3 Dam indicates that the facilities are in good condition. The downstream masonry wall is in excellent condition and appears to be founded on rock. The rock downstream from the toe is apparently close to the surface. It is judged that a limited amount of overtopping would cause no serious problems.

The left wingwall should be repaired for proper functioning during periods of large discharges. The pipes do not have an upstream closure. This, however, is not considered serious for this type of structure.

SECTION 4 - OPERATIONAL PROCEDURES

4.1 PROCEDURES

Dyers Run No. 3 Dam is used for domestic water supply and a reservoir pool level at the crest of the weir is maintained by the owner. All inflow above this level is discharged through the spillway. Mr. Martz stated that the blow-off valves are opened when the pool level reaches one or two feet above the spillway crest.

4.2 MAINTENANCE OF DAM

The crest of the dam is in excellent condition. A sand and gravel surface was placed on the surface after hurricane Agnes. There is no excessive growth of weed or brush on the upstream slope and the downstream wall has a clean surface.

4.3 MAINTENANCE OF OPERATING FACILITIES

The valves are located in small handholes and little maintenance work is performed. They are apparently used once or twice a year. The spillway is in good condition with the exception of the left forebay wall.

4.4 WARNING SYSTEM

There is no formally organized surveillance and downstream warning system in existence at the present time.

4.5 EVALUATION

The operational procedures for Dyers Run No. 3 Dam are minimal at the present time. Although the dam is in good condition, operational procedures should include the maintenance of valves and the repair of the forebay wall. A formal surveillance and downstream warning system should be developed for implementation during periods of high or prolonged rainfall.

SECTION 5 - HYDROLOGY/HYDRAULICS

5.1 EVALUATION OF FEATURES

A. Design Data

The hydrologic and hydraulic analysis available from PennDER for Dyers Run No. 3 Dam was not very extensive. No area-capacity curve, frequency curve, unit hydrograph, design storm, design flood hydrograph, or flood routings were available.

B. Experience Data

It was reported that the dam was overtopped in 1972 when an upstream embankment at a strip mine was breached. However, there are no records of flood levels at Dyers Run No. 3 Dam. Based on records of the U.S.G.S. stream gage on Trexler Run at nearby Ringtown, Pennsylvania, the maximum inflow to Dam No. 3 is estimated to be 1103 cfs. This flood was passed without significant damage.

C. Visual Observations

On the date of the inspection, no conditions were observed that would indicate that the appurtenant structures of the dam could not operate satisfactorily until the dam is overtopped. Upstream of Dam No. 3 is Dam No. 4, a water supply facility. This impoundment was included in the calculations contained in Appendix D.

D. Overtopping Potential

Dyers Run No. 3 Dam has a total storage capacity of 63 acrefeet and an overall height of 31 feet above streambed. These dimensions indicate a size classification of "small." The hazard classification is "high" (see Section 3.1.E.).

The recommended Spillway Design Flood (SDF) for a dam having the above classifications is in the range of one-half the Probable Maximum Flood (PMF) to the full PMF. For this dam, the recommended SDF is one-half the PMF. The SDF peak inflow is 4711 cfs (see Appendix D for HEC-1 inflow computations).

Comparison of the estimated SDF peak inflow of 4711 cfs with the estimated spillway discharge capacity of 742 cfs indicates that a potential for overtopping of the Dyers Run No. 3 Dam.

An estimate of the storage effect of the reservoir and routing of the computed inflow hydrograph through the reservoir shows that this dam does not have the necessary storage available to pass the SDF without

overtopping. The spillway-reservoir system can pass a flood event equal to 8% of a PMF without overtopping based on the existing low point of the dam profile.

E. Dam Break Evaluation

The calculations to determine the behavior of the dam in the event of an overtopping and a resulting breaching of the embankment indicates that there will not be a substantial increase in water levels downstream from the dam.

Several houses are located about 1750 feet downstream from the dam. On the basis of the results of the dam break analysis, using the U.S. Army Corps of Engineers HEC-1 program, the water surface elevations in the vicinity of the houses have been compared for several conditions prior to and after a dam br.ak (refer to Table 1, Appendix D). For a dry rubble masonry, it is estimated that 2 feet of overtopping would result in a breach. Calculations indicate that 30 percent of the PMF inflow would cause an overtopping of 2 feet. The increase in water levels downstream due to overtopping of 2 feet with no failure as compared to no overtopping would be 1.4 feet. While more property would be exposed to flooding, the increase in the hazard to loss of life is not considered significant. With failure, the breaching analysis indicates a rise of 0.1 foot above the flow level just prior to breach when considering a 2 hour time to complete the breach and no rise above flow level just prior to breach when considering a six hour time to complete the breach. The increase in hazard to loss of life and property damage is not considered to be significantly increased due to overtopping and breaching.

Being a dry rubble masonry embankment, it is judged that the breach would be completed between the 2 hour and the six hour period. The numerical difference of water levels is 0.1 foot. The property damage would be similar with either time of failure. The time factor, however, is most significant regarding loss of life. Calculations indicate that the water depth will increase at a rate of only 0.1 foot in 45 minutes under the 2 hour breach condition.

One manmade dam is located upstream of Dyers Run No. 3 Dam. For this evaluation, this impoundment was not considered to have breached (see Appendix D).

On the basis of these calculations, it is concluded that the hazard to loss of life and property damage is not significantly increased when the dam is overtopped and failed as compared to the condition just prior to failure.

Refer to Table 1, Appendix D, for comparison of flood water levels.

F. Spillway Adequacy

The small size category and high hazard category, in accordance with the Corps of Engineers criteria and guidelines, indicates that the SDF for this dam should be in the range of one-half the PMF to the full PMF. The recommended SDF is one-half PMF.

Calculations show that the spillway discharge capacity and reservoir storage capacity combine to handle 8% of the PMF (refer to Appendix D).

Although the spillway discharge and reservoir storage capacity cannot pass one-half of the PMF and the downstream hazard to loss of life is high, this hazard is not significantly increased when the dam fails as compared to just prior to failure. The spillway is, therefore, judged to be inadequate but not seriously inadequate.

The hydrologic analysis for this investigation was based upon existing conditions of the watershed. The effects of future development were not considered.

SECTION 6 - STRUCTURAL STABILITY

6.1 EVALUATION OF STRUCTURAL STABILITY

A. Visual Observations

1. Embankment

The visual inspection of Dyers Run No. 3 Dam did not detect any signs of instability. The downstream wall was in excellent condition without bulges or apparent movements. The upstream blanket of impervious material is effective with the low pool level at the time of inspection. No apparent seepage was detected, although some water appeared 1°0 feet downstream from the dam.

2. Appurtenant Structures

The spillway weir and discharge channel are in good condition. There were no signs of instability except that the left forebay wall had settled and cracked. The impervious blanket is upstream from the spillway and there were no signs of seepage from this area. Most of the spillway chute has a rock lined bottom.

B. Design and Construction Data

1. Embankment

Design and construction data are not available for review. In 1971 test borings were made through the structure. Three holes were located on top of the dam and four holes were on the upstream slope.

The boring results indicate that the underlying rock consisted of hard sandstone, badly broken with weathered seams.

2. Appurtenant Structures

Design and construction data are not available for review of the details of these structures.

C. Operating Records

Operating records for this dam have not been maintained by the owner. There are no indications that problems were encountered. Reports indicate that the dam has been overtopped on at least three occasions, without serious damage.

D. Post Construction Changes

There are no records of changes to the embankment or its appurtenant structures.

E. Seismic Stability

This dam is located in Seismic Zone 1, and it is considered that the static stability is sufficient to withstand minor earthquake-induced dynamic forces. No studies or calculations have been made to confirm this assumption.

SECTION 7 - ASSESSMENT AND RECOMMENDATIONS

7.1 DAM ASSESSMENT

A. Safety

The visual inspection and the review of the available data indicate that Dyers Run No. 3 Dam is in good condition. The field inspection did not detect any signs of instability. Past history indicates that overtopping has not caused any damage or endangered the safety of the dam.

The hydrologic and hydraulic computations indicate that the combination of storage capacity and the spillway discharge capacity are insufficient to pass the SDF. Thirty percent of the PMF would cause possible failure of the dam. This failure would, however, have no significant influence on the downstream hazard. The spillway is considered to be inadequate, but not seriously inadequate.

B. Adequacy of Information

The design information contained in the files combined with the visual inspection are considered sufficiently adequate for making a reasonable assessment of this dam.

C. Urgency

 $\label{thm:commendations} The \ \ recommendations \ \ presented \ \ below \ \ should \ \ be \ \ implemented \ \ immediately.$

D. Additional Studies

Additional investigations are required to determine measures necessary to provide an adequate spillway capacity.

7.2 RECOMMENDATIONS

In order to assure the continued satisfactory operation of this dam, the following recommendations are presented for immediate implementation by the owner:

- 1. That measures shall be taken to provide an adequate spillway capacity.
- 2. That the left forebay wall be repaired or replaced.
- That the valves on the blow-off pipes be maintained and operated on a regular basis.

- 4. That a formal surveillance and downstream warning system be developed for use during periods of high or prolonged rainfall.
- 5. That an operation and maintenance manual be prepared for guidance in the operation of the dam during normal and emergency conditions, and that a schedule be developed for the annual inspection of the dam and its appurtenant structures.

APPENDIX A

CHECK LIST OF VISUAL INSPECTION REPORT

CHECK LIST

PHASE I - VISUAL INSPECTION REPORT

PA DER # 054-38	NDI NO. PA-00 676	
NAME OF DAM Dyers Run No. 3 Dam TYPE OF DAM Stone masonry and earthfi		
LOCATION Cass TOWNSHIP So	huylkill COUNTY, PENNSYLVANIA	
INSPECTION DATE 10/21/80 WEATHER ON	ercast TEMPERATURE 40-50	
INSPECTORS: R. Houseal (Recorder)	OWNER'S REPRESENTATIVE(s):	
H. Jongsma	Harry Martz	
R. Shireman		
A. Bartlett		
(Estimated NORMAL POOL ELEVATION: 1075.0 USGS) AT TIME OF INSPECTION: BREAST ELEVATION: 1078 POOL ELEVATION: 1071.8 SPILLWAY ELEVATION: 1075.0 TAILWATER ELEVATION: MAXIMUM RECORDED POOL ELEVATION: No records. GENERAL COMMENTS: Reservoir appears to be about 3 feet below normal pool. About six feet		
of upstream slope is exposed. Crest wa Dam #5 (a strip mine embankment) breach		
Reservoir was desilted in 1959 and 1977	•	
	τ.	
	-	

VISUAL INSPECTION EMBANKMENT

	OBSERVATIONS AND REMARKS
A. SURFACE CRACKS	None observed. Dam consists of about 14 feet of stone wall and an upstream fill.
B. UNUSUAL MOVEMENT BEYOND TOE	N/A.
C. SLOUGHING OR EROSION OF EMBANKMENT OR ABUTMENT SLOPES	None observed.
D. ALIGNMENT OF CREST: HORIZONTAL: VERTICAL:	Horizontal uniform. Vertical - see profile Plate A-II.
E. RIPRAP FAILURES	No riprap visible on upstream slope.
F. JUNCTION EMBANKMENT & ABUTMENT OR SPILLWAY	Junction is sound at left hillside. At right side abuts spillway.
G. SEEPAGE	None observed. Water was heard running behind the left spillway wall and appeared about 100 feet downstream of the dam in the spillway channel.
H. DRAINS	None.
J. GAGES & RECORDER	None.
K. COVER (GROWTH)	Crest has a coarse sand and gravel surface. Appears to be 8" to 10" thick; short weeds on upstream slope (about 3 feet to normal pool elevation). Downstream clean vertical stone wall.

VISUAL INSPECTION OUTLET WORKS

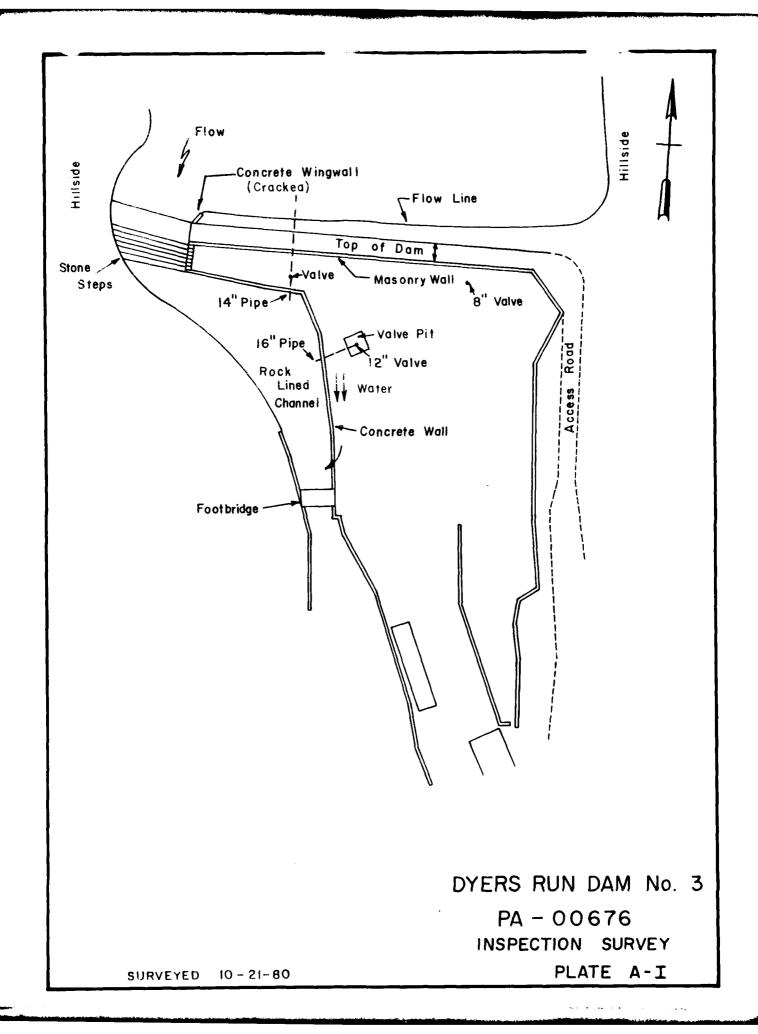
	OBSERVATIONS AND REMARKS
A. INTAKE STRUCTURE	None - open pipes with downstream control.
B. OUTLET STRUCTURE	Three valves: one valve on 14" blow-off pipe. one valve on 12" bypass pipe. one valve on 8" drain pipe.
C. OUTLET CHANNEL	Pipes outlet in downstream channel.
D. GATES	None.
E. EMERGENCY GATE	None.
F. OPERATION & CONTROL	Valves opened during extreme high pool levels and to remove leaves in fall.
G. BRIDGE (ACCESS)	None.

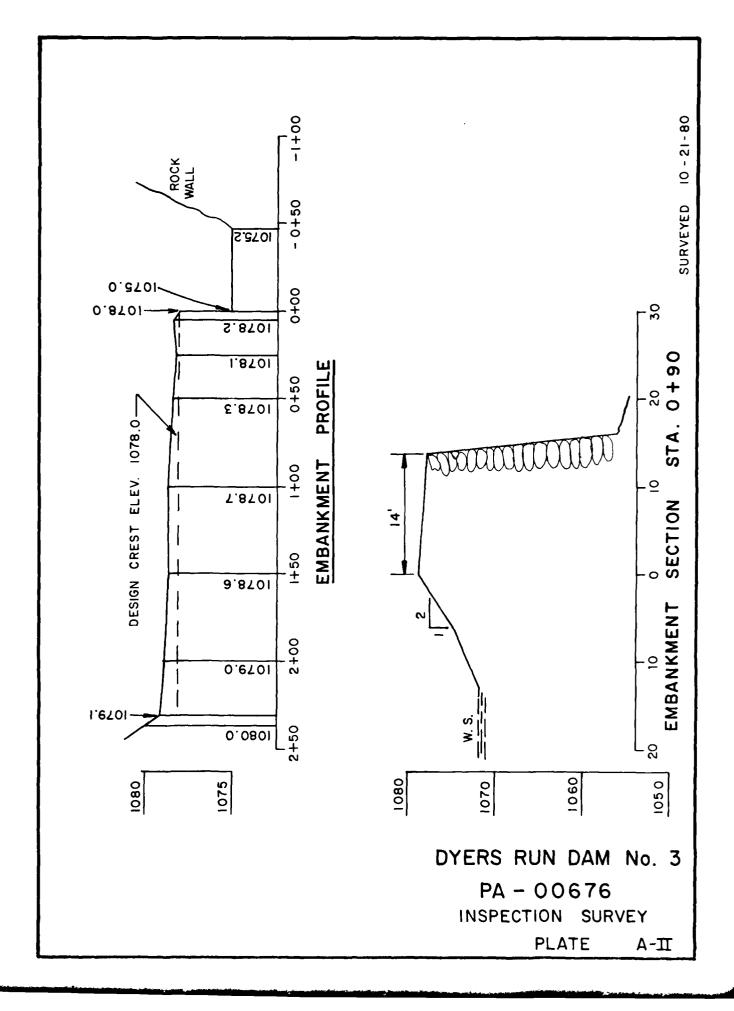
VISUAL INSPECTION SPILLWAY

	OBSERVATIONS AND REMARKS
A. APPROACH CHANNEL	Approach to spillway is directly from the reservoir on the right side. The area is clear without obstructions.
B. WEIR: Crest Condition Cracks Deterioration Foundation Abutments	Broad crested stone masonry weir with a stepped run-out. The masonry is in fair condition and appears to be stable.
C. DISCHARGE CHANNEL: Lining Cracks Stilling Basin	Portions of the discharge channel are composed of masonry stone. But most of it has been formed by excavation into natural rock (sandstone and conglomerate).
D. BRIDGE & PIERS	None.
E. GATES & OPERATION EQUIPMENT	None.
F. CONTROL & HISTORY	No control. Dam was overtopped during Agnes by about 4 inches at several places. New gravel was placed on top of dam since 1972.

VISUAL INSPECTION

	OBSERVATIONS AND REMARKS
INSTRUMENTATION	
Monumentation	None.
Observation Wells	None.
Weirs	None.
Piezometers	None.
Staff Gauge	None.
Other	None.
RESERVOIR	
Slopes	Woodlands - 20°-30°.
Sedimentation	Reported 1959 and 1977. Desilted.
Watershed Description	Forest.
DOWNSTREAM CHANNEL	
Condition	Rock lined channel.
Slopes	Stable.
Approximate Population	Ten.
No. Homes	Three within 1750 feet.





APPENDIX B

CHECK LIST OF ENGINEERING DATA

CHECK LIST ENGINEERING DATA

PA DER # 54-038

NDI NO. PA-00 676

NAME OF DAM Dyers Run No. 3 Dam

ITEM	REMARKS
AS-BUILT DRAWINGS	Not existing.
REGIONAL VICINITY MAP	U.S.G.S. Quadrangle - Minersville, Pa. See Plate II, Appendix E
CONSTRUCTION HISTORY	Constructed in 1856 by the Water Authority. No records of design and construction.
GENERAL PLAN OF DAM	A post construction general plan prepared probably in 1971. Plate III, Appendix E.
TYPICAL SECTIONS OF DAM	Not available.
OUTLETS: PLAN DETAILS CONSTRAINTS DISCHARGE RATINGS	Not available.

ENGINEERING DATA

ITEM	REMARKS
RAINFALL & RESERVOIR RECORDS	No records. Dam was overtopped in 1889, 1933 and 1972.
DESIGN REPORTS	None.
GEOLOGY REPORTS	None.
DESIGN COMPUTATIONS: HYDROLOGY & HYDRAULICS DAM STABILITY SEEPAGE STUDIES	None.
MATERIALS INVESTIGATIONS: BORING RECORDS LABORATORY FIELD	In 1971 borings were made through crest of dam and the upstream fill.
POST CONSTRUCTION SURVEYS OF DAM	Plate III, Appendix E.
BORROW SOURCES	Unknown.

ENGINEERING DATA

ITEM	REMARKS
MONITORING SYSTEMS	None.
MODIFICATIONS	None,
HIGH POOL RECORDS	No records.
POST CONSTRUCTION ENGINEERING STUDIE & REPORTS	Plate III, Appendix E. Borings were made in 1971 under supervision of GFCC. No changes were made to the structure. No report summarizing the test results.
PRIOR ACCIDENTS OR FAILURE OF DAM Description: Reports:	No failures. Crest was overtopped in 1889, 1933 and 1972. In 1972 the spillway was "severely cracked" and overtopping caused a small plunge hole (2 cubic yards) at toe.
MAINTENANCE & OPERATION RECORDS	No records.
SPILLWAY PLAN, SECTIONS AND DETAILS	Not available.

ENGINEERING DATA

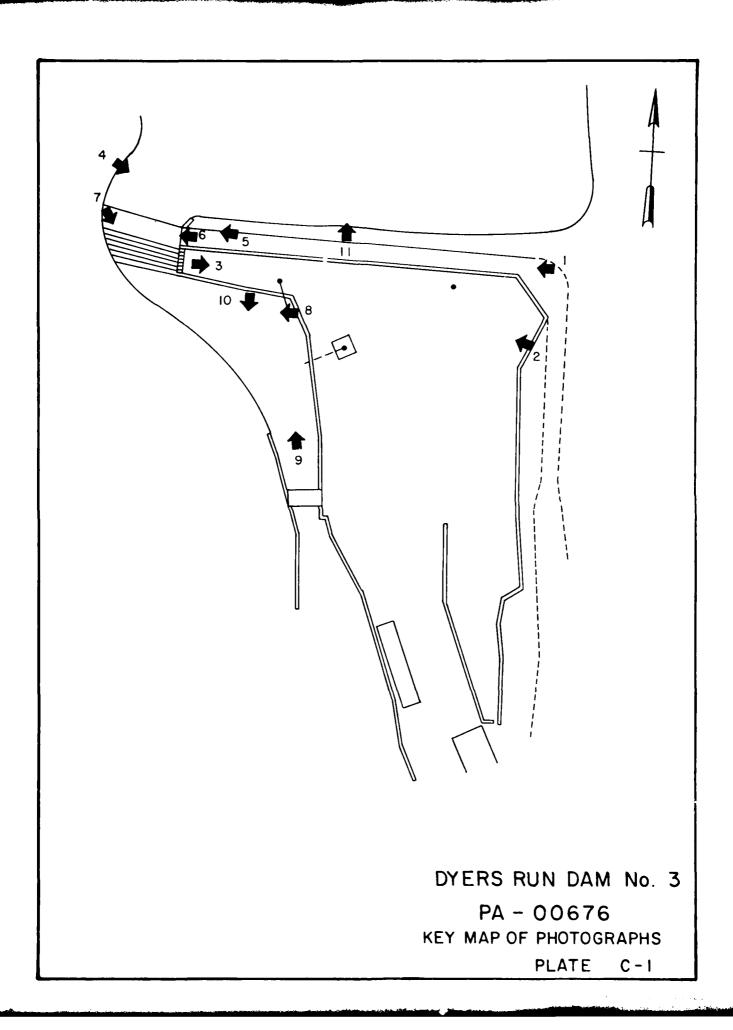
ITEM	REMARKS
OPERATING EQUIPMENT, PLANS & DETAILS	No plans.
CONSTRUCTION RECORDS	None.
PREVIOUS INSPECTION REPORTS & DIFICIENCIES	Inspection reports by PennDER in 1914, 1918, 1922, 1927, 1929, 1932, 1938, 1942, 1946, 1962 and 1972. No deficiencies.
MISCELLANEOUS	

CHECK LIST HYDROLOGIC AND HYDRAULIC ENGINEERING DATA

DRAINAGE	AREA CHARACTERISTICS: Woodland
ELEVATIO	N:
TOP	NORMAL POOL & STORAGE CAPACITY: Elev. 1075 Acre-Feet 55.2
TOP	FLOOD CONTROL POOL & STORAGE CAPACITY: Elev. 1078 Acre-Feet 63
MAX	IMUM DESIGN POOL:Elev. 1078
	DAM:Elev. 1078
SPILLWAY	
a.	Elevation 1075
	Type Masonry broad crested weir.
с.	Width45.5'
d.	Length
е.	Location Spillover Right abutment.
f.	Number and Type of Gates <u>None</u> .
OUTLET W	
a.	TypeTwo cast iron pipes - 14" and 15" diameter.
Ь.	Location Near right side of dam.
С.	Entrance inverts 1049 (estimated).
	Exit inverts 1048
e.	Emergency drawdown facilities Two pipes.
HYDROMET	FOROLOGICAL GAGES:
a.	Type None.
	Location
	Records
MAXIMUM .	NON-DAMAGING DISCHARGE: 742 ofs.

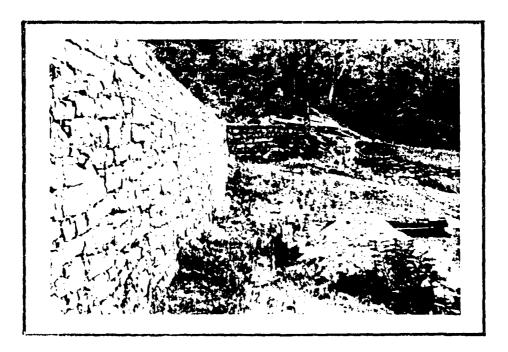
APPENDIX C

PHOTOGRAPHS





OOWNSTREAM MASONRY WALL LOOKING TO RIGHT ABUTMENT - NO. 2



TOOLING TO LEFT ABBIMING NO. 3



SCISTREAM SLOPE AND LEFT SPECIEWAY ABUTMENT WALL - NO. 4



TOPPISAR AND PICHU SPILLWAY ABUTMENT - NO. 5



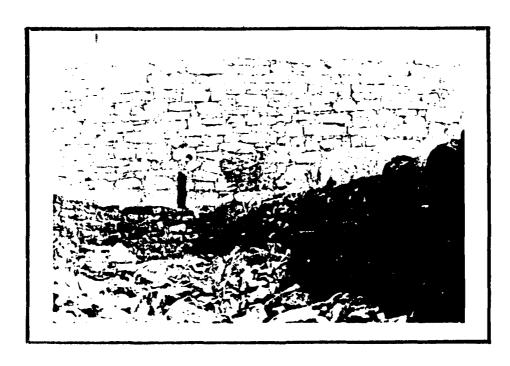
DOWNSTREAM STEPS OF SPILLWAY - NC. 6



SPILIMAY CHUTE AND DISCHARGE CHANNEL - NO. 7



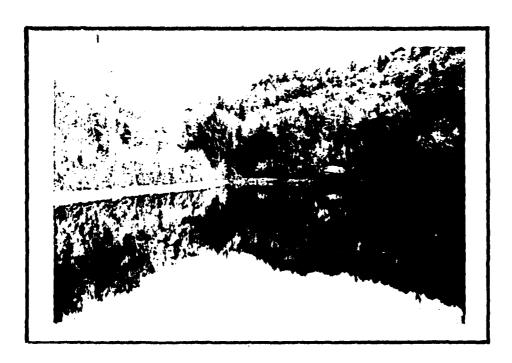
VIEW FROM SPILLWAY CHUTE - NO. 8



BLOW OFF PIPES OUTLET IN SPILLWAY CHANNEL - NO. 9



SPILLWAY OUTLET CHANNEL - NO. 10



RESERVOIR - NO. 11

APPENDIX D

HYDROLOGY AND HYDRAULIC CALCULATIONS

SUMMARY DESCRIPTION OF FLOOD HYDROGRAPH PACKAGE (HEC-1) DAM SAFETY VERSION

The hydrologic and hydraulic evaluation for this inspection report has employed computer techniques using the Corps of Engineers computer program identified as the Flood Hydrograph Package (HEC-1) Dam Safety Version.

The program has been designed to enable the user to perform two basic types of hydrologic analyses: (1) the evaluation of the overtopping potential of the dam, and (2) the capability to estimate the downstream hydrologic-hydraulic consequences resulting from assumed structural failures of the dam. A brief summary of the computation procedures typically used in the dam overtopping analysis is shown below.

- Development of an inflow hydrograph to the reservoir.
- Routing of the inflow hydrograph(s) through the reservoir to determine if the event(s) analyzed would overtop the dam.
- Routing of the outflow hydrograph(s) of the reservoir to desired downstream locations. The results provide the peak discharge and maximum stage of each routed hydrograph at the outlet of the reach.

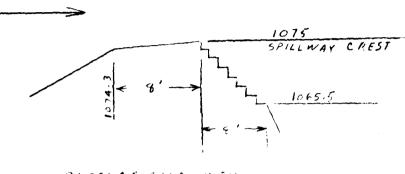
The output data provided by this program permits the comparison of downstream conditions just prior to a breach failure with that after a breach failure and the determination as to whether or not there is a significant increase in the hazard to loss of life as a result of such a failure.

The results of the studies conducted for this report are presented in Section 5.

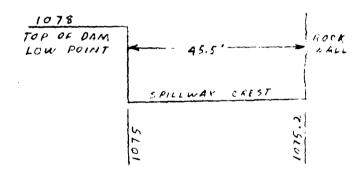
For detailed information regarding this program refer to the Users Manual for the Flood Hydrograph Package (HEC-1) Dam Safety Version prepared by the Hydrologic Engineering Center, U.S. Army Corps of Engineers, Davis, California.

CHKD. BY DATE DYER RUL DAM #3

SPILLWAY RATING



BLOOD Chicken wein 1 - 2,2 (FING 5 HDBK)

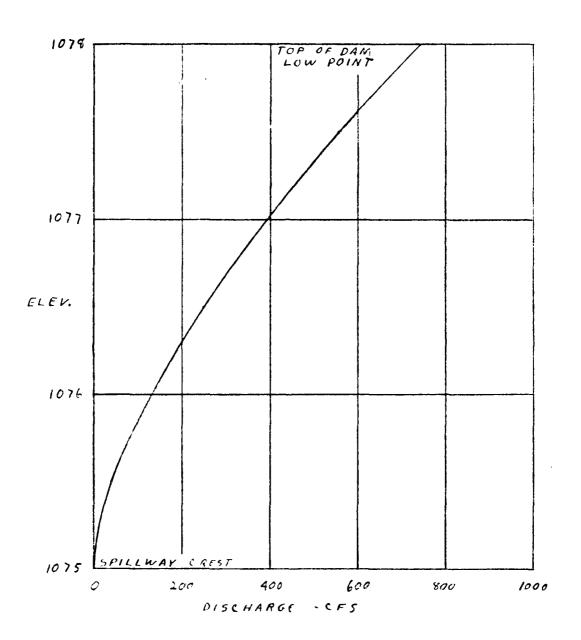


Q = C L H 3/2

Q = 3.3 x 45.5 x (2.9) 1.5

= 741 CFS

SPILLWAY RATING SURVE



CHKD. BY DATE
SUBJECT DYER RUN DAM #3

DISCHARGE THROUGH CUILLET WORKS

14" BLOWOFF PIDE 12" VALUE OIL 15" BYPASS PIPE

APPROXIMATE CENTERLINE LLEVATION = 1049 LACK FIRE

C = 0.6 CACH FIRE (KILLS HARK)

Q=CAVITH

AT POOL LEVEL 1075

11:1075-1049 26'

 $Q = (0.6 \times 17 \times (1)^{2}/4 \times (2 \times 32.2 \times 26)^{0.5}) + (0.6 \times 17 \times (1/2)^{2}/4 \times (2 \times 32.2 \times 26)^{0.5})$

= 19 + 26 = 45 CFS

AT LOW POOL LEVEL 1056

H = 1056 - 1049 = 7'

Q = (0.6 x 17 x "/4 x (2x 32.2 x 7) "5)+ (0.6 x 17 x (1/2)/4 x (2 x 32.2 x 7)0 +)

: 10 + 14 = 24 CFS

EMBANKMENT RATING

J'CLH "

C=2.7 (1176: HOBE)

AL ELEV. 1078.5

2.7 > 6 × (.4) 1.5 = 4

2.7 / 19 x (.35) 5 = 11

2.7 x 25 x (3)

2.7 × 25 × (.1)"5 2 £ = 28 crs

AT ELEV. 1079

2.7 x 6 x (.9)1.5: 14

2.7 x 19 x (.85) 1.5 = 40

2.7 × 25 × (.8) "5= 48

2.7 x 50 x (.5) 1.5 : 48

2.7 x 50 x (.45) 15 41 27 x 50 x (.2) 15 = 12

£ = 203 (FS

AT ELEV 1079.5

27 y 6 x (1,4)". 27

2.7 x 19 x (134)" 80

2.7 × 25 y (1.3) 100

27 x 50 x (1) 15 135

2.7 × 50 × (.95)"5. 125

2.7 x 50 x (17) 13 1 70

2.7 x 30 x (.45)". 24

2.7 y 2 x (.2)" :

£ = 561 0F5

AT ELEV 10 20

2.7 x 6 x (1.9)" 42

2.7 × 19 × (1.85) 15 = 129

2.7 × 25 × (1.8)" 163

27 4 50 y (15)15 248

27 . 50 x (1.4°)1. 236

2.7 1 50 1 (12)15 : 177

2.7 × 30 × (93) 1.5 : 75

2,7 4 5 4 (.41)" = 4

ATELEV 1081

AT LLEV 1082

AT ELEV 1083,5

£ = 1074 CFS

٤: 2379 055

£ = 3996 CFS

£ - 6900 CFS

DYON IST DAM # ;

MIAKIMUM KNOWN TOOCH AT GAMEST

II WAS REPORTED THAT THIS DAM NAS OVER OPPEL IN ADD THEN A COSTREAM ENGAREMIET OF STATE MINE BURRED, HOWEREL, THERE ALL TO RECORDS I FOOL LEVELS LA THIS DEAL BASED ON THE RECORDS . . The GAG SE STATICE FOR THEY LER RUN AL STAFF & SETERN FALL (DA 1.7) SAMIN THE MARINER DISHARGE AT THE GAGE OCCUPRED IN JULY 1972 WHILL A A COMMENT OF 487 CHY MIC CHSELVEL THE WAY MEAN INTERN TO DYERS HUN FAM HE IN ENGMATER TO BE !

$$a = \left(\frac{4.7}{1.77}\right)^{0.5} \times 45$$

5 4 67 CF5

DESIGN FLOOD

SIZE CLASSIFICATION

WAYIMUM HEIGHT & BO FEET MAXIMUM STORAGE : E3 ACKE ILLE SIZE CLASSIFICATION IS SIMALL

HATTED CLASSIFICATION SULLEAR HOUSES LOCATED ALCAL THE LOUNSTRUKA; CHANACL LSC "HIGH"

RECOMMENDED SPILLMAY DESIGN FLOOR THE ABOVE CLASSIFICATIONS NO PORTE OFF OF AN SOR EGUAL TO ONE HALL INC. 15 THE PROBABLE MAXIMUM FLOOD.

DATE DYEN FUN DAM # 3 BY C'S DATE 14 E/SS BERGER ASSOCIATES
CHKD. BY DATE

CRSINEMM RESCRIVOR

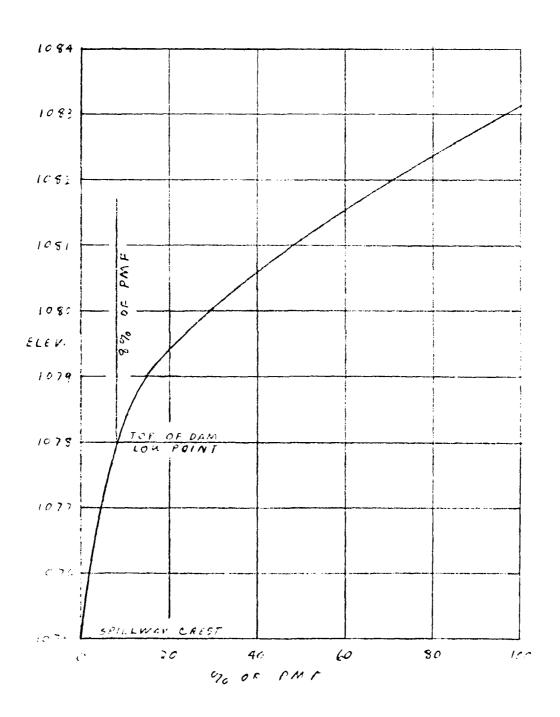
TEAT IN A ! (PATA FLOW PLASE I INCHESTION REPORT) 37 FT. HIGH 760 1: LONG

BROTECHESTED NEW C 3,32 ETION WIDTH - 600 PRICE ELEV. = 1465.2

-21 OF BAR ELECT - 1460

. NEANKAILNI C=2.7

SPILLWAY CAPACITY CUFVE



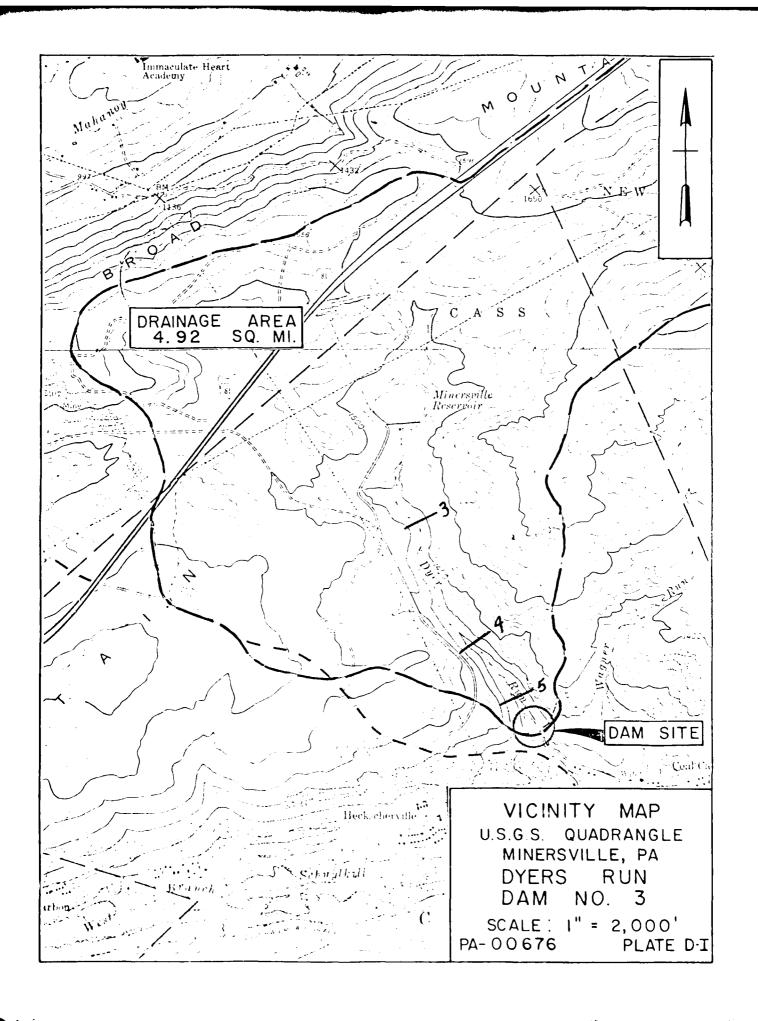


TABLE NO. 1

COMPARISON OF WATER SURFACE ELEVATIONS

DYERS RUN NO. 3 DAM

PMF = 9,559 cfs SDF = 4711 cfs

Crest Elevation (Low Point) - 1078

Spillway Elevation - 1075

	STAGE	CREST OF ELEVATION	DAM DEPTH	1750' D/S OF DAM* ELEVATION
Α.	At Low Point in Embankment Crest	1078	0	976.9
В.	30% PMF Overtopping No Breach	1080.04	2.04	978.3
c.	30% PMF Overtopping (2 Hour Breach)	1080.03	2.03	978.4
D.	30% PMF Overtopping (6 Hour Breach)	1080.03	2.03	978.3

^{*}Several houses located about 1750 feet downstream of Dyers Run No. 3 Dam. Considered to be damage center.

Condition C: (Time refers to elapsed time after start of storm). Time to reach breach elevation 1080.0 at dam = 42.0 Hours. Water level 1750' downstream prior to breach = 978.3. Duration of breach = 2 Hours. Time for breach to peak 1750' downstream = .75 Hours. Peak elevation 1750' downstream due to breach = 978.4. Rate of increase in water level = 0.1' in 45 Minutes.

HYDROLOGY AND HYDRAULIC ANALYSIS DATA BASE

NAM	ME OF DAM: <u>Dyers Run l</u> BABLE MAXIMUM PRECIPI	No. 3 Dam	RIVER BASIN	Delaware	404 HOURS (I)
	FOOTNOTES SEE NEXT PAGE!	IATION (PMP) =_		INCHES	724 HOURS
	STATION	1	2	3	4
STATI	ON DESCRIPTION	Reservoir #4	Dam #4	Dyers Run Reservoir #3	Dyers Run Dam #3
DRAIN	AGE AREA (SQUARE MILES)	2.43		2.49	
	ATIVE DRAINAGE AREA RE MILE)	2.43	2.43	4.92	4.92
ADJUSTMENT OF PMP FOR	ORAINAGE ORAINA	113 123 132 143		113 123 132 143	
SNYDER HYDROGRAPH PARAMETERS	ZONE (3) $C_{p}/C_{t}^{(4)}$ $L (MILES)^{(5)}$ $L_{co} (MILES)^{(5)}$ $T_{p} = C_{t} (L \cdot L_{co})^{0.3} (Hours)$	6 .40/1.35 2.35 1.06 1.78		6 .40/1.35 3.0 1.56 2.14	
DATA	CREST LENGTH (FT.) FREEBOARD (FT.)		65 4.8		45.5
<u> </u>	DISCHARGE COEFFICIENT		3.32	}	3.2
SPILLWAY	EXPONENT		1.5		1.5
SPII	ELEVATION		1455.2		1075
(6)	NORMAL POOL	(1455.2) = 22		(1075) = 2.2	
AREA (6) (ACRES)	ELEV.	(1480) = 92	Ì	(1080) = 3.5	t
4 4)	E L E V		ļ	(1100) = 5.5	
•	NORMAL POOL (7)	196		55.2	
STORAGE (ACRE - FEET)	ELEV	0		(999.7) = 0	

- (1) Hydrometeorological Report 33 (Figure 1), U.S. Army, Corps of Engineers, 1956.
- (2) Hydrometeorological Report 33 (Figure 2), U.S. Army, Corps of Engineers, 1956.
- (3) Hydrological zone defined by Corps of Engineers, Baltimore District, for determining Snyder's Coefficients (C_p and C_t).
- (4) Snyder's Coefficients.
- (5)L = Length of longest water course from outlet to basin divide.
 - ${\rm L_{ca}}$ = Length of water course from outlet to point opposite the centroid of drainage area.
- (6) Planimetered area encompased by contour upstream of dam.
- (7)_{PennDER} files.
- (8) Computed by conic method.

```
um . SAFETY VERSION
                        JULY 1978
  LAST HODIFICATION 26 FEB 79
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                     A1
                                        DYER RUN DAW NO. 3 (SAWMY'S DAW)
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                                                                                       DYER RUN
    2
                     A2
                                        CASS TWP., SCHUYLKILL COUNTY, PA.
    3
                     A3
                                        NDI # PA-00676
                                                             PA DER # 54-38
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                                        INFLOW HYDROGRAPH
                                                           - DAM # 4 SUBAREA
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                                        RESERVOIR ROUTING - DAM # 4
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                                        ROUTING THRU REACH 3 - 4
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                                        INFLOW HYDROGRAPH - DYER RUN DAM # 3 SUBAREA
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                                        COMBINE HYDROGRAPHS AT DAM # 3
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                                        RESERVOIR ROUTING - THRU DYER RUN DAH # 3
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1
                                 PREVIEW OF SEQUENCE OF STREAM NETWORK CALCULATIONS
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2

RUNOFF HYDROGRAPH AT

ROUTE HYDROGRAPH TO

ROUTE HYDROGRAPH TO

ROUTE HYDROGRAPH TO

A ROUTE HYDROGRAPH TO

S
RUNOFF HYDROGRAPH AT

COMBINE 2 HYDROGRAPHS AT

ROUTE HYDROGRAPH TO

END OF NETWORK

1******************

FLOOD HYDROGRAPH PACKAGE (HEC-1)
DAM SAFETY VERSION JULY 1978
LAST HODIFICATION 26 FEB 79

RUN DATE* 80/11/26. TIME* 13.59.58.

DYER RUN PAN NO. 3 (SAMMY'S DAM) **** DYER RUN CASS TWP., SCHUYLKIEL COUNTY, FA. NDI * PA-00676 PA DER * 54-38

JOB SPECIFICATION NQ NHR NHIN IDAY IHIN METRO IFET IHR **IFLI** NSTAIL 300 0 15 0 0 0 - 4 C 0 0 **JOPER** NUT LROFT TRACE 5 0 0 0

MULTI-PLAN ANALYSES TO BE PEFFORMED

NPLAN= 1 NRTIO= 9 LRTIG= 1

RTIOS= 1.00 .75 .50 .25 .15 .10 .07 .05 .02

	*****	*******	********	*******	*******
		SUB-A	IREA RUNOFF COMPU	TATION	
		INFLOW HYDROGRA	IPH - DAN # 4 SUB	area	
		ISTAQ ICOMP 1 0	IECON ITAPE 0 0	JPLT JPRT INAME 0 0 1	ISTAGE IAUTO 0
		UHG TAREA SNAP 1 2.43 0.00	HYDROGRAPH DATA TRSDA TRSPC 4.92 0.00	RATIO ISHOW IS	AME LOCAL O O
	•	2 27.5	PRECIP DATA	;	v
TRSPC COMPUTED	SPA 0.0 BY THE PROGRAM IS	00 22.90 113.00	R12 R24		96 00
			LOSS DATA		
	LROPT STRKR 0 0.00		AIN STRKS RT	IOK STRTL CHSTL .00 1.00 .05	ALSMX RTIMP 0.00 0.00
a de la caración de l			NIT HYDROGRAPH DA .78 CP= .40	ATA - ATA - NTA= 0	
			RECESSION DATA		
		STRTQ= -1.50		05 RTIOR= 2.00	•
			D ORDINATES. LAG	= 1.80 HOURS, CP=	.40 VOL= 1.00
	16. 58. 287. 267.	120. 191. 247. 229.		16. 350. 35 97. 183. 170	
	135. 125.	116. 108.			0. 74. 69.
	64. 59.	55. 51.			8. 35. 32.
	30. 28.	26. 24.			8. 16. 15.
	14. 13.	12. 11.	10.	10. 9.	8, 8, 7,
	7. 6.	6. 5.	5.	5. 4.	4. 4. 3.
	3. 3.	3. 2.	2.		
O HO.DA	HR.Min PERIOD R	AIN EXCS LOSS	END-OF-PERIOD FLI COMP Q MI	OW O.DA HR.MN PERIOD	RAIN EXCS LOSS COM
y .				CIIM '	26.20 23.79 2.41 1493
					665.)(604.)(61.)(4230
	*****	*******	*******	*********	*********
			HYDROGRAPH ROUTI	NG	
		RESERVOIR ROUTI	NG - DAM # 4		
		ISTAQ ICOMP 2 1	IECON ITAPE 0 0	JPLT JPRT INAME 0 0 1	ISTAGE IAUTO O O
	QL0SS 0.0		ROUTING DATA IRES ISAME 1 0	IOPT IFMP 0 0	LSTR 0
		NSTPS NSTDL	LAG AMSKK	X TSK STORA	ISPRAT

HYDROGRAPH ROUTING

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1
                                             RESERVOIR ROUTING - DAM # 4
                                            ISTAQ
                                                   ICOMP
                                                           IECON ITAPE
 1
                                                                           JPLT
                                                                                  JPRT INAME ISTAGE
                                                                     0
                                                                            0
                                                                                            1
                                                             ROUTING DATA
                                    QLOSS
                                           CLOSS
                                                     AVG
                                                           IRES ISAME
                                                                          IOPT
                                                                                  IPMP
                                                                                                LSTR
                                      0.0 0.000
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                                                             1
                                            NSTPS
                                                   NSTDL
                                                            LAG
                                                                  AHSKK
                                                                             χ
                                                                                  TSK
                                                                                        STORA ISPRAT
                                                              0.000
                                                                         0.000
                                                                                 0.000
                                                                                         196.
              SURFACE AREA=
                                 ٥,
                                          22.
                                                   92.
                 CAPACITY=
                                 ٥.
                                        196.
                                                1510.
.)
                ELEVATION=
                              1429.
                                       1455.
                                                 1480.
                                        CREL
                                               SPWID
                                                       COGW
                                                               EXPW
1)
                                                                     ELEVL
                                                                             COGL
                                                                                    CAREA
                                                                                            EXPL
                                      1455.2
                                               65.0
                                                        3.3
                                                               1.5
                                                                       0.0
                                                                              0.0
                                                                                     0.0
                                                                                             0.0
\cap
                                                                    DAM DATA
                                                          TOPEL
                                                                  COOD EXPD DAMWID
                                                         1460.0
                                                                  2.7
                                                                        1.5
                                                                                760.
\odot
                              4984. AT TIME 41.75 HOURS
           PEAK OUTFLOW IS
)
           PEAK OUTFLOW IS
                             3736. AT TIME 41.75 HOURS
)
           PEAK OUTFLOW IS
                             2430. AT TIME 42.25 HOURS
)
           PEAK OUTFLOW IS
                             1188. AT TIME 42.50 HOURS
           PEAK OUTFLOW IS
                              706. AT TIME 42.50 HOURS
Ì
          PEAK OUTFLOW IS
                              466. AT TIME 42.50 HOURS
          PEAK OUTFLOW IS
                              322. AT TIME 42.75 HOURS
          FEAK OUTFLOW IS
                             227. AT TIME 42.75 HOURS
          PEAK OUTFLOW IS
                            87. AT TIME 43.00 HOURS
                      ********
                                         ********
                                                           ********
                                                                              *******
                                                                                                1111111111
                                                       HYDROGRAPH ROUTING
                                          ROUTING THRU REACH 2 - 3
                                         ISTAG ICOMP
                                                       IECON ITAPE
                                                                       JPL T
                                                                               UPRT INAME ISTAGE
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******	********	********* ******		******
		HYDROGRAPH ROUTING		

ROUTING THRU REACH 2 - 3

ISTAD ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 3 0 0 0 0 1 0 0 ROUTING DATA QLOSS CLOSS AVG IRES ISAME IOFT IPHP LSTR 0.0 0.000 0.00 1 0 0 NSTPS NSTDL LAG AMSKK X TSK STORA ISPRAT 1 0 0 0.000 0.000 0.000 0. 0

NORMAL DEPTH CHANNEL ROUTING

QN(1) QN(2) QN(3) ELNVT ELHAX RLNTH SEL .1000 .0700 .1000 1330.0 1330.0 2500. .04650

CROSS SECTION COORDINATES--STA, ELEV, STA, ELEV--ETC 0.00 1380.00 40.00 1360.00 95.00 1340.00 140.00 1330.00 150.00 1330.00 230.00 1340.00 300.00 1350.00 360.00 1380.00

STORAGE	0.00	3.99	12.96	26.89	45.74	67.36	92.48	119.57	149.15	181.22
	215.77	252.80	292.23	333.63	377.12	422.55	469.97	519.37	570.76	624.14
OUTFLOW	0.00	438.03	2128.41	5648.62	11826.86	22004.81	34905.07	50530.49	68908.49	90082.11
	114104.20	141033.96	171089.02	204198.25	240276.66	279357.90	321480.27	366684.75	415014.27	466513.25
STAGE	1330.00	1332.63	1335.26	1337.89	1340.53	1343.16	1345.79	1348.42	1351.05	1353.68
	1356.32	1358.95	1361.58	1364.21	1366.84	1359.47	1372.11	1374.74	1377.37	1360.00
FLOW	0.00 114104.20	438.03 141033.96	2128.41 171088.02	5648.62 204198.25	11924.35 240276.56	22004.31	34905.07 321480.27	50530.49 366684.75	£8909,49	90082+11 464513+05

MAXIMUM STAGE IS 1337.4

MAXIMUM STAGE IS 1336.5

MAXIMUM STAGE IS 1335.5

MAXIMUM STAGE IS 1333.8

MAXIMUM STAGE IS 1333.0

MAXIMUM STAGE IS 1332.7

MAXIMUM STAGE IS 1331.9

MAXIMUM STAGE IS 1331.4

MAXIMUM STAGE IS 1330.5

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	*******	t \$:	14444144	****	*****	1	*****	111	11	*****		6
				HYDROGFA	PH ROUTING							
		i	ROUTING THRU	REACH 3 -	4							
		19	STAQ ICOMP 4 1	0	ITAPE JE C NG DATA		JERT 0	INAME 1	ISTAGE O	OTUAL O		
			.000 0.00	IRES			IPMP O		LSTR 0			
		N	STPS NSTDL 1 0		AMSKK 0.000 0.0	X 200 0			ISPRAT 0			
NORMAL DEPTH	CHANNEL ROL	UTING										
QH(1 •100		QN(3) ELI		RLNTH 32500								
	0.00 1240	.00 40.00	STA,ELEV,3 1220.00 90 1220.00 250	.00 1200.00	160.00 1	170.00	170.0	0 1190,	00			
STORAGE	0.00 229.33		15.29 302.45	31.47 341.46		24 02	78.0 424.1	7 3	104.71 467.77	133,15 513,00	163.40 559.76	195.46 603.07
OUTFLOW	0.00 76642.90		1526.14 112957.25	4005.50 133679.00					254 .89 869 .81	34825.47 233301.49	47037 . 90 262434.94	61028 .29 273132 .64
STAGE	1190.00 1216.32		1195.26 1221.58	1197.89 1224.21						1206.42 1234.74	1211.05 1237.37	1213.68 1240.00
FLOW	0.00 76642.90	321.39 93934.96	1526.14 112957.25	4006.50 133679.00			5405.8 0128.4		254.89 369.81	34825.47 233301.49	47087 .90 262434 .9 4	61028.29 293282.84
MAXIMUM STAGE	IS 1198	3.5										
MAXIMUM STAGE	IS 1197	7.6										
MAXIMUM STAGE	IS 1198	5.2										
HAXIHUM STAGE	IS 1194	4.5										
MAXIMUM STAGE	IS 1193	3.5										
MAXIMUM STAGE	IS 1192	2.9										
AXIMUM STAGE	IS 1192	2.6										

MAXIMUM STAGE IS

MAXIMUM STAGE IS

1191.9

1170.7

HYDROSKAFH KOUTING 7

ROUTING THRU REACH 4 - 5

	ISTAQ	ICOMP	IECON	ITAPE	JPLT	JPRT	INAME	ISTAGE	IAUTO
	5	1	0	0	0	0	1	0	0
			ROU	TING DATA	4				
QLOSS	CLOSS	AVG	IRES	ISAME	IOPT	IPHP		LSTR	
0.0	0.000	0.00	1	0	0	0		0	
	NSTPS	NSTDL	LAG	AMSKK	X	TSK	STORA	ISPRAT	
	1	0	0	0.000	0.000	0.000	٥.	0	

NORMAL DEPTH CHANNEL ROUTING

QN(1) QN(2) QN(3) ELNUT ELMAX RLNTH SEL .1000 .0700 .1000 1090.0 1140.0 1700. .04170

CROSS SECTION CODRDINATES--STA:ELEV-STA:ELEV-ETC

0.00 1140.00 50.00 1120.00 120.00 1100.00 150.00 1070.00 160.00 1070.00 200.00 1100.00 260.00 1120.00 270.00 1140.00

STORAGE	0.00	1.97	5.84	11.59	19.24	23.69	37.89	52.85	ó7 . 56	84.04
	102.27	122.25	143.87	166.63	190.47	215.39	241.39	268.47	275.63	325.87
OUTFLOW	0.00	317.03	1380.61	3457.64	7016.36	12830.42	20310.46	29551.15	40645.15	53685.19
	68763.70	85972.44	105694.12	127772.60	151996.91	178394.33	206957.59	237743.17	270770.19	304067.69
STAGE	1090.00	1092.63	1095.26	1097.89	1100.53	1103.16	1105.79	1108.42	1111.05	1113.68
	1116.32	1118.95	1121.58	1124.21	1126.84	1129.47	1132.11	1134.74	1137.37	1140.00
FLOW	0.00	317.03	1380.61	3467.64	7016.36	12830.42	20310.46	29551.15	40645.15	53585.19
	68763.70	85972.44	105694.12	127772.60	151994.91	178384.33	204957.59	237743.17	270770.19	304049.49

MAXIMUM STAGE IS 1099.0

MAXIMUM STAGE IS 1098.1

MAXIMUM STAGE IS 1096.6

MAXIMUM STAGE IS 1094.8

MAXIMUM STAGE IS 1093.6

MAXIMUM STAGE IS 1093.0

MAXIMUM STAGE IS 1092.6

MAXIMUM STAGE IS 1091.9

WIMUM STAGE IS 1090.7

*	*******	******	***	*******	*******	*********	
			SUB-A	REA RUNOFF COMPU	TATION		
		INFLOW	HYDROGRA	PH - DYER RUN DA	M \$ 3 SUBAREA		
		ISTAQ 6	ICOMP 0	IECON ITAPE 0 0	JPLT JPRT I	AME ISTAGE IAUTO C	
	IHYDG 1	IUHG TARE 1 2.4			RATIO ISHOW	ISAME LOCAL 0 0	
SPC COMPUTED I	BY T.IE PROGRA	SPFE PHS 0.00 22.90 M IS .800		PRECIP DATA R12 R24 123.00 132.00	R48 R72 143.00 0.00	R96 0.00	
	LROPT STR				IOK STRTL CHS	TL ALSMX RTIMP 05 0.00 0.00	
				NIT HYDROGRAPH D .14 CF= .40			

	UNIT	HYDROGRAPH	90 END	-OF-PERIOD	ORDINATES,	LAG=	2.13 HOURS,	CF= .40	VUL= 1.00	
11.		40.	81.	131.	184.	234.	273.	298.	306.	295.
277.		260.	245.	230.	216.	203.	190.	179.	158.	159.
148.		139.	131.	123.	115.	103.	102.	96.	90.	34.
79.		75.	70.	66.	62.	58.	55.	51.	48.	45.
42.		40.	37.	35.	33.	31.	29.	27.	26.	24.
23.		21.	20.	19.	19.	17.	15.	15.	14.	13.
12.		11.	11.	10.	9.	9,	8.	8.	7.	7.
6.		6.	6.	5,	5.	5.	4.	4.	4.	4.
3.		3.	3.	3.	3.	3.	2.	2.	2.	2.

O END-OF-PERIOD FLOW

HO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q HO.DA HR.MM PERIOD RAIN EXCS LOSS COMP Q

SUM 26.20 23.79 2.41 152039. (665.)(604.)(61.)(4320.04)

COMBINE HYDROGRAPHS

COMBINE HYDROGRAPHS AT DAM # 3

ISTAQ ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 7 2 0 0 0 0 1 0 0

HYDROGRAPH ROUTING

ד ב שים מסטר מסטר ב דערמיים מדרי ביסטר די

RESERVOIR ROUTING - THRU DYER FUN DAM # 3

				ISI	#0. 8	ICGMP	0	ITAPE 0	JFL1)	-	kT O	IMAME 1	ISTAGE 0	0 CTUAI		
							RCUT	ING DAT	A							
			0.0	0.0)SS)00	AUG 0.00		ISAME 0	IOP1		HP 0		LSTR 0			
				NS.	IFS 1	NSTDL 0		AMSKK 0.000	0.000		rsk)00	Stora 55.	isprat -1			
STAGE	1075.0 1080.0		1075.5 1081.0			3.00	1076.50 1083.50		77.00	107	77.50	10	73.00	1073.50	1077.20	1077.50
FLOW	0.0 2703.0		38.0 4531.0			3.00	249.00 10555.00		193.00	55	19.00	7	742.60	959.00	1359.00	1947.00
SURFACE AR	EA=	0.		2,		4.	6.									
Capaci	14=	0.		55.		69.	159,									
ELEVATI	ON=	1000.	10	75.	10	90.	1100.									
			C 107	REL 5.0	SF₩!				EVL 0.0	0.0	CARE O		EXPL 0.0			

DAM DATA TOPEL COOD EXPD DAMUID 1073.0 0.0 0.0

PEAK OUTFLOW IS 9564. AT TIME 42.00 HOURS PEAK DUTFLOW IS 7175. AT TIME 42.00 HOURS PEAK OUTFLOW IS 4710. AT TIME 42.25 HOURS PEAK OUTFLOW IS 2311. AT TIME 42.50 HOURS PEAK OUTFLOW IS 1377. AT TIME 42.50 HOURS PEAK OUTFLOW IS 910. AT TIME 42.50 HOURS 628. AT TIME 42.75 HOURS PEAK OUTFLOW IS 444. AT TIME 42.75 HOURS PEAK OUTFLOW IS 171. AT TIME 43.00 HOURS EAK OUTFLOW IS

> ******* 1111111111

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FEAN FLOW AND STORAGE (END OF FERIOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS FLOWS IN CUBIC FEET PER SECOND (GUBIC HETERS PER SECOND) AREA IN SQUARE WILES (SQUARE NILOMETERS)

						RATIOS AP	PLIED TO E	LOWS				
OFERATION	STATION	AREA	PLAN	RATIO 1	RATIO 2	RATIO 3				FATTO 7	64010 8	
				1.00	.75	.50	.25	.15	.10	.07	.05	.52
HYLROGRAPH AT	1	2.43	1	4995.	3746.	2497.	1249.	749.	499.	350.	250.	100.
	(6.29)	(141.44)(106.08)(70.72)(35,36)(21.22)(14.14)(9.90)(7.07):	2.33)
ROUTED TO	2	2.43	1	4984.	3736.	2430.	1183.	706.	4 55.	322.	227.	٤7.
	(6.29)	(141.13)(105.80)(68.82)(33.63)(20.03)(13.19)(9,1310	6.44)(2.45)
ROUTED TO	3	2.43	1	4986.	3737.	2436.	1153.	706.	405.	322.	227.	86.
	(6.29)	(141.19)(105.83)(68.79)(33.55)(19.99)(13.19)(9.13.4	6.43)(2.45)
ROUTED TO	4	2.43	1	4983.	3726.	2434.	1137.	705.	465.	321.	227.	84.
	(6,29)	(141.10)(105.50)(68.93)(33.60)(19.97)(13.18)(9.10)(6.42)(2.44)
ROUTED TO	5	2.43	1	4979.	3730.	2432.	1136.	705.	465.	321.	226.	95.
	(6.29)	(140.99)(105.61)(68,83)(33.57)(19.97)(13.18)(9,10)(6.41)(2.44)
HYDROGRAPH AT	6	2.49	1	4592.	3444.	2296.	1143.	689.	459.	321.	230.	92.
	(6.45)	(130.04)(97,53)(65.02)(32.51)(19.51)(13.00)(9.10)(6.50)(2.60)
2 COMBINED	7	4.92	1	9559.	7174.	4711.	2312.	1377.	912.	628.	444.	171.
	(12.74)	(270.69)(203.14)(133.41)(á5,46)(39.00)(25.82)(17,77)(12.57)(4.84)
ACUTED TO	8	4.72	1	9564.	7175.	4710.	2311.	1377•	910.	628.	444.	171.
	(12,74)	(270.84)(203.17)(133.36)(45.45)(39.01)(25,77)(17,78)(12,57)((43.4

SUMMARY OF DAM SAFETY ANALYSIS

PLAN 1	ELEVATION STORAGE OUTFLOW	INITIAL 1455 1		SPILLWAY CR 1455.20 196. 0.		OF DAM 460.00 324. 2269.	
RATIO	MAXIMUM	MAXIMUM	MUHIXAM	MAXIMUH	DURATION	TIME OF	TIME OF
0F	RESERVOIR	DEPTH	STORAGE	OUTFLOW	OVER TOP	MAX OUTFLOW	FAILURE
PHF	W.S.ELEV	OVER DAM	AC-FT	CFS	HOURS	HOURS	HOURS
1.00	1460.98	.98	356.	4984.	5.75	41.75	0.00
•75	1460.62	•62	344.	3736.	4.00	41.75	0.00
.50	1460.11	.11	328.	2430.	1.50	42.25	0.00
.25	1458.32	0.00	274.	1168.	0.00	42.50	0.00
.15	1457.40	0.00	249.	706.	0.00	42.50	0.00
.10	1456.87	0.00	235.	456.	0.00	42.50	0.00
•07	1456.51	0.00	226.	322.	0.00	42.75	0.00
.05	1456.24	0.00	220.	227.	0.00	42.75	0.00
.02	1455.74	0.00	208.	97.	0.00	43.00	0.00

f. • (•).	1.61.00	• .		
1.00	4986.	1337.4		41.75
.75	3737.	1336.5		41.75
.50	2436.	1335.5		42.25
.25	1183.	1333.9		42.50
.15	706.	1333.0		42.50
.10	466.	1332.7		42.75
.07	322.	1331.9		42.75
.05	227.	1331.4		42.75
.02	86.	1330.5		43.25
PLA	N 1	STATION	4	
	HUMIXAN	HAXIHUH		TIHE

	MUMIXAN	HAXIHUH	TIHE
RATIO	FLOW,CFS	STAGE, FT	HOURS
1.00	4983.	1198.5	41.75
•75	3726.	1197.6	41.75
.50	2434.	1196.2	42,25
.25	1197.	1194.5	42.50
•15	705.	1193.5	42.75
.10	465.	1192.9	42.75
.07	321.	1192.6	43.00
.05	227.	1191.9	43.00
.02	86.	1190.7	43,25

	HUHIXAK	MUKIXAN	TIME
RATIO	FLOW, CFS	STAGE, FT	HOURS
1.00	4979.	1099.0	41,75
₊ 75	3730.	1093.1	42.00
•50	2432.	1095.6	42.25
.25	1186.	1094.8	42.50
.15	705.	1093.6	42.75
.10	465.	1093.0	42.75
•07	321.	1092.6	43.00
.05	226.	1091.9	43.25
.02	86.	1090.7	43.50
SUMMA	RY OF DAM	SAFETY ANAL	YSIS

INITIAL VALUE SPILLWAY CREST TOP OF DAM

PLAN 1 STATION

ELEVATION STORAGE		55.	55.	1	1078.00 63.	
OUITE		V•	0.		/7~1	
HAXIMUH	HUHIXAH	MAXIHUM	MUNIXAM	DURATION	TIME OF	TIME OF
RESERVOIR	DEFTH	STORAGE	OUTFLOW	OVER TOP	MAX OUTFLOW	FAILUSE
W.S.ELEV	OVER DAM	AC-FT	CFS	HOURS	HOURS	HOURS
1083.11	5.11	Si.	9564.	16.50	42.00	0.00
1082.18	4.18	77.	7175.	15.00	42.00	0.00
1091.08	3.08	73.	4710.	12.75	42.25	0.00
1079.74	1.74	484	2311.	8.75	42.50	0.00
1079.02	1.02	66.	1377.	5.75	42.50	0.00
1078.37	.37	64.	910.	3.00	42.50	0.00
1077.69	0.00	62,	628.	0.00	42.75	0.00
1077.15	0.00	61.	444.	0.00	42,75	0.00
10 4.19	0.00	59.	171.	0.00	43.00	0.00
	STORAGE OUTFLOW MAXIMUM RESERVOIR W.S.ELEV 1083.11 1082.18 1081.08 1079.74 1079.02 1078.37 1077.69 1077.15	STORAGE OUTFLOW MAXIMUM RESERVOIR W.S.ELEV DVER DAM 1083.11 1082.18 1081.08 1079.74 1079.02 1078.37 1077.69 1000 1077.15 0.00	STORAGE OUTFLOW O.	STORAGE OUTFLOW O. O.	STORAGE OUTFLOW O. O. O.	STORAGE OUTFLOW O. O. O. 742.

Last Modification 26 FEB 79

LAST HODIFICATION											
***********		*****	***								
1	A1				N DAM NO.				## DYE	.R RUN	
2	A2				P. SCHU						
3	A3		_		A-00676		DER # 54				
4	В	300	0	15	0	0	0	0	0	-4	0
5	B1	5									
6	J	4	1	1							
7	J1	•3									
8	K		1					1			
9	K1			INFLOW	HYDROGRAF	H - DAM	# 4 SUB	AREA			
10	H	1	1	2.43		4.92				1	
11	Ρ		22.9	113	123	132	143				
12	Ţ							1	•05		
13	¥	1.78	. 4								
14	X	-1.5	05	2							
15	K	1	2					1			
16	K1			RESERVO	IR ROUTIN	IS - DAM	‡ 4				
17	Y				1	1					
18	Y1	1						196			
19	\$A	0	22	92							
20	\$E1	428.5	1455.2	1430							
21	\$\$1	455.2	65	3,32	1.5						
22	\$D	1460	2.7	1.5	760						
23	K	1	3					1			
24	K1			ROUTING	THRU REA	ACH 2 -	3				
25	Y				1	1	_				
26	Y1	1			_	-					
27	Y6	•1	•07	.1	1330	1380	2500	.0465			
28	Y7	0	1390	40	1360	95	1340	140	1330	150	1330
29	Y7	230	1340	300	1360	360	1330	1,0	1000		
30	K	1	4		2000	550	1000	1			
31	K1	•	•	ROUTING	THRU REA	УСН 3 —	Δ	•			
32	Y			110012110	1	1	7				
33	Y1	1			•	•					
34	Y6	•1	•07	.1	1190	1240	3250	.0286			
35	Y7	0	1240	40	1220	90	1200	160	1190	170	1190
36	Y7	210	1200	230	1220	250	1240	100	11/0	170	11/0
37	ĸ	1	5	200	1220	200	1270	1			
38	K1	•	,	מעדדווהם	THRU REA	ou A _	5				
39	Y			KOUTIKU	1	1	J				
40	Ý1	1			1	1					
41	Y6		Λ7		1000	1110	1700	0.117			
42	Y7	•1 0	.07 1140	•1 50	1090	1140	1700	.0417	1000	1:0	1000
43					1120	120	1100	150	1090	160	1090
44	Y7	200	1100	260	1120	290	1140	1			
45	K		6	THELOU	uvnencest	יים <i>א</i> רר	D DUM TAN		DADEA		
	K1		4		HYDROGRAF		K RUM IA	1 t 3 5U	PHEEH		
46	H	1	1	2.49	107	4.92	1 4 7			1	
47	P		22.9	113	123	132	143		۸۳		
48	Ţ							1	.05		
49	H	2.14	.4	_							
50	X	-1.5	05	2							
1 51	K	2	7	COVETUE		1511 5 AT	DAY 4 7	1			
52	K1			COURTNE	HYDROGRA	arhs ai	nuu 1 ?				
53	K	1	8	DCGCC	TA BA		U 80 C	1	_		
54	K1			RESERVO	IR ROUTIA		U DYER RI	t Mag Hu	3		
55 	Y				1	1					
56	Y1	1	4075 -		4074 -		4455 -	55.2	-1		
57 53	Y4		1075.5		1076.5	1077	1077.5	1078	1078.5	1079	1079.5
58	Y4	1030	1081		1083.5	303	550	7.0	2/2	1750	1017
59	Y5	0	38	128	249	393	553	742	° 39	1359	1947
60	Y5	2703	4531	6717	10555						
61	\$A	0	2.2	3.5	5.5						

	J t	K1			RESERVO	IR ROUTIN	is - THR	U DYER RU	N DAN I	: 3		
V.	55	Y				1	1					
	56	Y1	1				-		55.2	-1		
_	57	Y4	1075	1075.5	1076	1076.5	1077	1077.5	1078	1078.5	1079	1077.5
•	58	Y4	1080	1081	1082	1083.5				10/010	10,,	10/713
	59	Y5	0	38	128	249	393	558	742	969	1359	1947
	60	Y5	2703	4531	6717	10555	-		,			
©	61	\$A	0	2.2	3.5	5.5						
	62	\$E	999.7	1075	1080	1100						
^	63	\$\$	1075									
(3)	64	\$D	1078									
	65	\$B	50	1	1060	2	1075	1100				
_	66	\$B	50	1	1060	2	1075	1080				
5	67	\$B	50	1	1060	4	1075	1080				
	68	\$B	50	1	1060	6	1075	1030				
_	69	K	1	9					1			
(3)	70	K1	_		ROUTING	THRU REA	кн 8 -	9	_			
	71	Ϋ́				1	1					
_	72	Y1	1			-	-					
a	73	Y6	.1	.07	.1	975	1020	1750	.025			
	7 . 7 .	Y7	0	1020	100	1000	200	980	240	975	250	975
_	75 75	17 Y7	600	980	1050	1000	1200	1020	270	775	200	773
@	75 76	K K	99	700	1030	1000	1200	1020				
	1	"	,,	DOSHITO	ינו חב פבחי	ווכארב חב	стосли	NETWORK C	AL PHI AT	TORE		
				FREVIE	W UF SER	טבואלב טו	OIVENU	WEIMONI/ C	MLCULHI	TONO		
					מושומכר	HADDUCU.	TALLAT		4			
-						HYDROGRA			1			

RUNDFF HYDROGRAPH AT

ROUTE HYDROGRAPH TO

ROUTE HYDROGRAPH TO

ROUTE HYDROGRAPH TO

ROUTE HYDROGRAPH TO

RUNDFF HYDROGRAPH AT

COMBINE 2 HYDROGRAPHS AT

ROUTE HYDROGRAPH TO

ROUTE HYDROGRAPH TO

ROUTE HYDROGRAPH TO

ROUTE HYDROGRAPH TO

PEND OF NETWORK

1************

RUN DATE* 80/12/03. TIME* 08.16.53.

3

(3)

(3)

DYER RUN DAM NO. 3 (SAMMY'S DAM) **** DYER RUN CASS THP., SCHUYLKILL COUNTY, PA. NDI # PA-00676 PA DER # 54-33

JOB SPECIFICATION IHR IMIN HETRO NO NHR NHIN IDAY IPLT IPRT RSTAN 300 0 15 ٥ 0 0 0 0 -4 TRACE JOPER NWT LROPT 5 0 0

MULTI-PLAN ANALYSES TO BE PERFORMED NPLAN= 4 NRTIO= 1 LRTIO= 1

SUB-AREA RUNGFF COMPUTATION

INFLOW HYDROGRAPH - DAM # 4 SUBAREA

HYDROGRAPH DATA

IHYDG IUHG TAREA SNAP TRSDA TRSPC RATIO ISMOW ISAHE LOCAL
1 1 2.43 0.00 4.92 0.00 0.000 0 1 0

PRECIP DATA

 SPFE
 PMS
 R6
 R12
 R24
 R48
 R72
 R96

 0.00
 22.90
 113.00
 123.00
 132.00
 143.00
 0.00
 0.00

TRSPC COMPUTED BY THE PROGRAM IS .800

LOSS DATA

UNIT HYDROGRAPH DATA
TP= 1.78 CP= .40 NTA= 0

RECESSION DATA

STRTQ= -1.50 QRCSN= -.05 RTIOR= 2.00

UNIT HYDROGRAPH 75 END-OF-PERIOD ORDINATES, LAG= 1.80 HOURS, CP= .40 VOL= 1.00 16. 58. 120. 191. 261. 316. 350. 354. 334. 310. 116. 108. 100. 93. 86. 80. 74. 69. 55. 51. 47. 44. 41. 38. 35. 32. 26. 24. 22. 21. 19. 18. 16. 15. 12. 11. 10. 10. 9. 8. 8. 7. 6. 5. 5. 5. 5. 4. 4. 4. 3. 3. 3. 2. 2. 287. 267. 247. 229. 213. 197. 193. 170. 157. 135. 125. 64. 59. 30. 28. 14. 13. 6. 3. 7. 3.

O END-OF-PERIOD FLOW

MO.DA HR.HN PERIOD RAIN EXCS LOSS COMP Q MO.DA HR.HN PERIOD RAIN EXCS LOSS COMP Q

SUM 26.20 23.79 2.41 149383. (665.)(604.)(61.)(4230.06)

HYDROGRAPH ROUTING

RESERVOIR ROUTING - DAM # 4

ISTAO ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE TAUTO 2 1 0 0 0 0 1 0 0

ALL PLANS HAVE SAME

ROUTING DATA

15

HYDROGRAPH ROUTING

RESERVOIR ROUTING - DAM # 4

ISTAQ ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 2 1 0 0 0 0 1 0 0

ALL PLANS HAVE SAME

ROUTING DATA

 QLOSS
 CLOSS
 AVG
 IRES
 ISAME
 IOFT
 IFMF
 LSTR

 0.0
 0.000
 0.00
 1
 1
 0
 0
 0

NSTPS NSTDL LAG AHSKK X TSK STORA ISFRAT 1 0 0 0.000 0.000 0.000 195. 0

SURFACE AREA= 0. 22. 92.

CAPACITY= 0. 196. 1510.

ELEVATION= 1429. 1455. 1480.

CREL SPWID CODW EXPW ELEVL COOL CAREA EXPL 1455.2 65.0 3.3 1.5 0.0 0.0 0.0 0.0

DAM DATA

TOPEL CORD EXPD DAHMID 1460.0 2.7 1.5 760.

PEAK OUTFLOW IS 1428. AT TIME 42.50 HOURS

FEAK GUTFLOW IS 1428. AT TIME 42.50 HOURS

PEAK OUTFLOW IS 1428. AT TIME 42.50 HOURS

PEAK DUTFLOW IS 1428, AT TIME 42,50 HOURS

ISTAQ ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 3 1 0 0 0 0 1 0 0

ALL PLANS HAVE SAME ROUTING DATA

 OLOSS
 CLOSS
 AVG
 IRES
 ISAME
 IDPT
 IPMP
 LSTR

 0.0
 0.000
 0.00
 1
 1
 0
 0
 0

NSTPS NSTDL LAG AMSKK X TSK STORA ISPRAT 1 0 0 0.000 0.000 0.000 0.00 0.00

ממודיים וומשתו הבדש השוינים בחיידים

	*******		****	1111	**1	******		*14***	111	1:	*******		16
					HYDROGF	APH ROUT	ING						
			ROUTI	NG THRU	REACH 2 -	- 3							
			ISTAQ 3	ICOMP		ITAPE 0		JFRT 0					
		QLDSS 0.0	CL0SS 0.000		ALL PLAN RGUT IRES		AME IOPT	IPHP		LSTR 0	·		
		010	NSTPS	NSTDL	LAG 0	AMSKK	X	TSK		ISPRAT 0			
٥	N/43 DW/23	08(3)	FI NUT	FI NAY	RI NTH	SFI							
•		QN(3) .1000 1	330.0 SSTA,	1380.0 ELEV,ST	A,ELEVE1	04550 C	1330.0	00 150.00	1330.0	0			
C	RDSS SECTION (0.00 1380.0 230.00 1340.0	QN(3) .1000 1 CODRDINATE 00 40.00 00 300.00	330.0 SSTA, 1360.0	1380.0 ELEV,ST, 0 95.0 0 360.0	2500	04450 [C 0 140.00					119,57	145.15	181. 3
C	ROSS SECTION (0.00 1380.(230.00 1340.(QN(3) .1000 1 COORDINATE 00 40.00 00 300.00	330.0 SSTA, 1360.0 1360.0	1380.0 ELEV,ST, 0 95.0 0 360.0	2500 A,ELEVET 00 1340.00 00 1380.00	04450 [C 0 140.00)	5.74	£7 . £6		92.48	119.57 517.37	149 .15 570.76	181.3 624.1
C	ROSS SECTION (0.00 1380.(230.00 1340.(QN(3) .1000 1 CCORDINATE 00 40.00 00 300.00 3.99 252.80 438.03	330.0 SSTA, 1360.0 1360.0	1380.0 ELEV,ST, 0 95.0 0 360.0 12.95 92.23	2500. 6 A,ELEVE1 00 1340.00 00 1380.00 26.89 333.68	04450 TC 0 140.00 0 3 2 1182	5.74 7.12	67.86 422.55 22604.81	349	92.48 69.97	519.37 50530.49	570.76 88700.49	524.1
STORAGE OUTFLOW	ROSS SECTION (0.00 1380.0 230.00 1340.0 0.00 215.77	QN(3) .1000 1 CCORDINATE 00 40.00 00 300.00 3.99 252.80 438.03 141033.96	330.0 SSTA, 1360.0 1360.0 2 21 1710	1380.0 ELEV.ST. 0 95.0 0 350.0 12.95 92.23 28.41 88.02 35.26	2500. 6 A,ELEVE1 00 1340.00 00 1380.00 26.89 333.68 5648.62 204198.25	04450 (C) 140.00) 37 2 1182 5 24027	5.74 7.12 6.86 6.66	67.86 422.55 22604.81 279357.90	349 3214 13	92.48 69.97 05.07 00.27 45.79	50530.49 366634.75	570.76 68901.49 416014.27	624.1 90032.1 468513.2 1353.8
STORAGE OUTFLOW	0.00 1380.0 0.00 215.77 0.00 114104.20 1330.00	QN(3) .1000 1 CODRDINATE 00 40.00 00 300.00 3.99 252.80 438.03 141033.96 1332.63 1358.95	330.0 SSTA, 1360.0 1360.0 2 21 1710 13 13	1380.0 ELEV.ST. 0 95.0 0 350.0 12.95 92.23 28.41 88.02 35.26 61.58	2500. 6 A,ELEVE1 00 1340.00 26.89 333.68 5648.62 204198.25 1337.89 1364.21	04450 (C) 140.00 () 2 1182 () 2 1182 () 134 () 136 () 1182	5.74 7.12 6.86 6.66 0.53 6.84	67.86 422.55 22004.81 279357.90 1343.16 1369.47	349 3214 13 13	92.48 69.97 05.07 60.27 45.79 72.11	519.37 50536.49 356534.75 1348.42 1374.74 50530.49	570.76 88902.49 418014.27 1301.05 1377.37 68908.49	90032.1 488513.2 1353.8 1380.0
STORAGE OUTFLOW STAGE	0.00 1380.0 230.00 1340.0 0.00 215.77 0.00 114104.20 1356.32 0.00 114104.20	QN(3) .1000 1 CODRDINATE 00 40.00 00 300.00 3.99 252.80 438.03 141033.96	330.0 SSTA, 1360.0 1360.0 2 21 1710 13 13	1380.0 ELEV.ST. 0 95.0 0 350.0 12.95 92.23 28.41 88.02 35.26 61.58	2500. 6 A,ELEVE1 00 1340.00 26.89 333.68 5648.62 204198.25 1337.89 1364.21	04450 (C) 140.00 () 2 1182 () 2 1182 () 134 () 136 () 1182	5.74 7.12 6.86 6.66 0.53 6.84	67.86 422.55 22004.81 279357.90 1343.16 1369.47	349 3214 13 13	92.48 69.97 05.07 60.27 45.79 72.11	519.37 50536.49 356534.75 1348.42 1374.74 50530.49	570.76 88902.49 418014.27 1301.05 1377.37 68908.49	90032.1 488513.2 1353.8 1380.0
STORAGE OUTFLOW STAGE FLOW MAXIMUM STA	ROSS SECTION (QN(3) .1000 1 COORDINATE 00 40.00 00 300.00 33.99 252.80 438.03 141033.96 439.03 141033.96	330.0 SSTA, 1360.0 1360.0 2 21 1710 13 13	1380.0 ELEV.ST. 0 95.0 0 350.0 12.95 92.23 28.41 88.02 35.26 61.58	2500. 6 A,ELEVE1 00 1340.00 26.89 333.68 5648.62 204198.25 1337.89 1364.21	04450 (C) 140.00 () 2 1182 () 2 1182 () 134 () 136 () 1182	5.74 7.12 6.86 6.66 0.53 6.84	67.86 422.55 22004.81 279357.90 1343.16 1369.47	349 3214 13 13	92.48 69.97 05.07 60.27 45.79 72.11	519.37 50536.49 356534.75 1348.42 1374.74 50530.49	570.76 88902.49 418014.27 1301.05 1377.37 68908.49	90032.1 488513.2 1353.8 1380.0
STORAGE OUTFLOW	RDSS SECTION (0.00 1380.0 230.00 1340.0 0.00 215.77 0.00 114104.20 1330.00 1356.32 0.00 114104.20 AGE IS 1334	QN(3) .1000 1 COORDINATE 00 40.00 00 300.00 3.99 252.80 438.03 141033.96 438.03 141033.96	330.0 SSTA, 1360.0 1360.0 2 21 1710 13 13	1380.0 ELEV.ST. 0 95.0 0 350.0 12.95 92.23 28.41 88.02 35.26 61.58	2500. 6 A,ELEVE1 00 1340.00 26.89 333.68 5648.62 204198.25 1337.89 1364.21	04450 (C) 140.00 () 2 1182 () 2 1182 () 134 () 136 () 1182	5.74 7.12 6.86 6.66 0.53 6.84	67.86 422.55 22004.81 279357.90 1343.16 1369.47	349 3214 13 13	92.48 69.97 05.07 60.27 45.79 72.11	519.37 50536.49 356534.75 1348.42 1374.74 50530.49	570.76 88902.49 418014.27 1301.05 1377.37 68908.49	90032.1 488513.2 1353.8 1380.0

		нуравові	RAPH ROUT	ING			
AITUOR	ig thru !	REACH 3 -	- 4				
			ITAFE O			ISTAGE 0	OTUAI

 OLOSS
 CLOSS
 AVG
 IRES
 ISAME
 ICPT
 IPMP
 LSTR

 0.0
 0.000
 0.00
 1
 1
 0
 0
 0

NSTPS NSTDL LAG AHSKK X ISK STGRA ISFRAT 1 0 0 0.000 0.000 0.000 0.00

NORMAL DEPTH CHANNEL ROUTING

QN(1) QN(2) QN(3) ELNVT ELMAX RLNTH SEL .1000 .0700 .1000 1190.0 1240.0 3250. .02360

CROSS SECTION COORDINATES--STATELEVISTATELEV--ETC

0.00 1240.00 40.00 1220.00 90.00 1200.00 150.00 170.00 170.00 1190.00 210.00 1200.00 250.00 1240.00

STORAGE	0.00	4.81	15.29	31.47	53.24	73.07	104.71	133.15	153.40	195.46
	229.33	265.01	302.45	341.46	362.02	424.13	467.77	513.00	559.76	608.07
OUTFLOW	0.00	321.39	1526.14	4005.50	8333.67	15405.82	24254.89	34825.47	47597.90	61028.29
	76642.90	93934.96	112957.25	133679.00	156067.56	180123.48	205869.81	233301.49	262434.94	293182.84
STAGE	1190.00	1192.63	1195.26	1197.89	1200.53	1203.16	1205.79	1208.42	1211.05	1213.68
	1216.32	1218.95	1221.58	1224.21	1226.64	1229.47	1232.11	1234.74	1237.37	1243.00
FLOW	0.00	321.39	1526+14	4006.50	8333,57	15405.32	24254.89	34825.47	47087.90	61023.29
	76642.90	93934.96	112957,25	133579.00	156067.56	130123.49	205359,81	033301.49	262434.94	262.32.84

MAXIMUM STAGE IS 1195.0

MAXIMUM STAGE IS 1195.0

MAXIMUM STAGE IS 1195.0

MAXIMUM STAGE IS 1195.0

HYDROGRAPH ROUTING

ROUTING THRU REACH 4 - 5

ISTAO ICOMP IECON ITAPE UPLT UPRT INAME ISTAGE TAUTO 5 1 0 0 0 0 1 0 0

******	*******	*******	*******	111111111	18

HYDROGRAPH ROUTING

ROUTING THRU REACH 4 - 5

ISTAQ ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 5 1 0 0 0 0 1 0 0

ALL PLANS HAVE SAME

ROUTING DATA

 QLOSS
 CLOSS
 AVG
 IRES
 ISAME
 IDPT
 IPHP
 LSTR

 0.0
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 0.000
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 0

NSTPS NSTDL LAG AMSKK X TSK STORA ISPRAT 1 0 0 0.000 0.000 0.000 0.00 0.

NORMAL BEPTH CHANNEL ROUTING

QN(1) QN(2) QN(3) ELNUT ELMAX RLNTH SEL .1000 .0700 .1000 1090.0 1140.0 1700. .04170

CROSS SECTION COORDINATES--STA; ELEV, STA; ELEV--ETC

0.00 1140.00 50.00 1120.00 120.00 1100.00 150.00 1090.00 160.00 1090.00

200.00 1100.00 260.00 1120.00 290.00 1140.00

STORAGE	0.00	1.97	5.84	11.59	19.24	26.69	39.89	52.85	67.50	84.04
	102.27	122.25	143.87	166.63	190.47	215.39	241.39	268.47	296.63	325.87
OUTFLOW	0.00	317.03	1380.61	3467.64	7015.36	12830.42	20319.46	29551.15	40345.15	53635 .19
	68763.70	85972.44	105694.12	127772.60	151996.91	178334.33	206957.59	237743.17	270770.19	306069 .6 9
STAGE	1090.00	1092.63	1095.26	1097.89	1100.53	1103.16	1105.79	1103.42	1111.05	1113.68
	1116.32	1118.95	1121.58	1124.21	1126.84	1129.47	1132.11	1134.74	1137.37	1140.00
FLOW	0.00	317.03	1380.61	3467.64	7016.36	12830.42	20310.46	29551.15	40645.15	53685 .19
	68763.70	85972.44	105694.12	127772.60	151996.91	178384.33	206957.59	237743.17	270770.19	306089 .69

MAXIMUM STAGE IS 1095.3

MAXIMUM STAGE IS 1095.3

MAXIMUM STAGE IS 1095.3

MAXIMUM STAGE IS 1095.3

SUB-AREA RUNOFF COMPUTATION

INFLOW HYDROGRAPH - DYER BUN DAM # 3 SUBARBA

ISTAQ ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE 1AUTO 6 0 0 0 0 0 1 0 0

manifest manifest manifest manifest manifest SUB-AREA RUNOFF COMPUTATION INFLOW HYDROGRAPH - DYER RUN DAM # 3 SUBAREA ISTAO ICOMP IECON ITAPE JPLT JPRT INAME ISTAGE IAUTO 6 0 0 0 0 0 1 0 0 HYDROGRAPH DATA IHYDG IUHG TAREA SNAP TRSDA TRSPC RATIO ISHOW ISAME LOCAL 1 1 2.49 0.00 4.92 0.00 0.000 0 1 PRECIP DATA SPFE PHS R6 R12 R24 R48 R72 R96 0.00 22.90 113.00 123.00 132.00 143.00 0.00 0.00 TRSPC COMPUTED BY THE PROGRAM IS .800 LOSS DATA LROPT STRKR DLTKR RTIOL ERAIN STRKS RTIOK STRTL CHSTL ALSHX RTIHP 0.00 0.00 1.00 0.00 0.00 1.00 1.00 .05 0.00 0.00 UNIT HYDROGRAPH DATA TP= 2.14 CP= .40 NTA= 0 RECESSION DATA STRTQ= -1.50 QRCSN= -.05 RTIOR= 2.00 UNIT HYDROGRAFH 90 END-OF-PERIOD ORDINATES, LAG= 2.13 HOURS, CF= .40 UGL= 1.00 11. 81. 131. 184. 234. 273. 298. 306. 179. 277. 260. 245. 230. 216. 203. 190. 168. 158. 139. 131. 123. 115. 75. 70. 66. 62. 40. 37. 35. 33. 21. 20. 19. 18. 11. 11. 10. 9. 90. 48. 102. 96. 55. 51. 139. 108. 148. 84. 55.
 62.
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 79. 75. 58. 42. 23. 12. 5. 6. 6. 6. 4. 3. END-OF-PERIOD FLOW MOLDA HRIMN PERIOD RAIN EXCS LOSS COMP Q MOLDA HRIMN FERIOD RAIN EXCS LOSS COMP Q SUM 26.20 23.79 2.41 152539.

(665.)(604.)(61.)(4320.34)

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COMBINE HYDROGRAPHS

COMBINE HYDROGRAPHS AT DAM # 3

ISTAG ICOMP IECON ITAPE JPLT JPRT THAME ISTAGE TAUTO 7 2 0 0 0 0 1 0 0

******** ******** ************* ********

HYDROGRAPH ROUTING

20

HYDROGRAPH ROUTING

RESERVOIR ROUTING - THRU DYER RUN DAM # 3

ALL PLANS HAVE SAME ROUTING DATA

 OLOSS
 CLOSS
 AVG
 IRES
 ISAME
 IOPT
 IPMF
 LSTR

 0.0
 0.000
 0.00
 1
 1
 0
 0
 0

NSTPS NSTPL LAG AMSKK X TSK STGRA ISFRAT 1 0 0 0.000 0.000 0.000 55. -1

STAGE 1075.00 1075.50 1076.00 1076.50 1077.00 1077.50 1070.00 1070.50 1079.00 1079.50 1080.00 1081.00 1082.00 1083.50

FLOW 0.00 38.00 128.00 249.00 393.00 558.00 742.00 969.00 1359.00 1947.00 2703.00 4531.00 6717.00 10555.00

SURFACE AREA= 0. 2. 4. 6.

CAFACITY= 0. 55. 69. 159.

ELEVATION= 1000. 1075. 1080. 1100.

CREL SPWID COOW EXPW ELEVL COOL CAREA EXPL 1075.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0

DAM DATA

TOPEL COOD EXPD DACUID 1073.0 0.0 0.0 0.0

BAN EREACH PATA

BRWID Z ELBM TFAIL WEEL FAILEL 50. 1.00 1060.00 2.00 1075.00 1130.00

PEAK OUTFLOW IS 2780, AT TIME 42.25 HOURS

DAM BREACH DATA

BRWID Z ELEM TFAIL WSEL FAILEL 50. 1.00 1060.00 2.00 1075.00 1080.00

BEGIN DAM FAILURE AT 42.00 HOURS

PEAK OUTFLOW IS 3061. AT TIME 42.04 HOURS

DAM EREACH DATA

BRWID Z ELBM TFAIL WSEL FAILEL 50. 1.00 1060.00 4.00 1075.00 1080.00

BEGIN DAM FAILURE AT 42.00 HOURS

PEAK OUTFLOW IS 2967. AT TIME 42.08 HOURS

DAM PREACH DATA

FRWID Z ELPM TFAIL WSEL FAILEL 50. 1.00 1060.00 6.00 1075.00 1000.00

DAH BREACH DATA

BRWID Z ELBM TFAIL WSEL FAILEL 50. 1.00 1060.00 6.00 1075.00 1080.00

BEGIN DAM FAILURE AT 42.00 HOURS

PEAK GUTFLOW IS 2921. AT TIME 42.13 HOURS

| ******* | ***** | *** | ** | ******* | ******* | | ******* | | | |
|---------|---------|--------------------------|--------------------|----------|---------|-------|---------|--------|-------|--|
| | | | HYDROGRAPH ROUTING | | | | | | | |
| | ROUTI | ROUTING THRU REACH 8 - 9 | | | | | | | | |
| | ISTAQ | ICOMP | IECON | ITAPE | JFLT | JPRT | INAME | ISTAGE | TAUTO | |
| | 9 | 1 | 0 | 0 | 0 | 0 | 1 | Û | 0 | |
| | | | ALL FLA | NS HAVE | SAME | | | | | |
| | | | ROU | TING DAT | A | | | | | |
| QLOS | S CLOSS | AVG | IRES | ISAME | IOPT | IPHP | | LSTR | | |
| 0. | 0.000 | 0.00 | 1 | 1 | 0 | 0 | | 0 | | |
| | NSTPS | NSTDL | LAG | AMSKK | Х | TSK | STORA | ISPRAT | | |
| | i | 0 | 0 | 0.000 | 0.000 | 0.000 | 0. | 0 | | |

NORMAL DEPTH CHANNEL ROUTING

QN(1) QN(2) QN(3) ELNVT ELMAX RLNTH SEL .1000 .0700 .1000 975.0 1020.0 1750. .02500

CROSS SECTION COORDINATES--STA;ELEV,STA;ELEV--ETC

0.00 1020.00 100.00 1000.00 200.00 930.00 240.00 975.00 250.00 975.00 600.00 980.00 1050.00 1000.00 1200.00

| STORAGE | 0.00 | 9.74 | 37.06 | 77.46 | 124.13 | 176.77 | 236.05 | 301.31 | 372.77 | 450,47 |
|---------|-------------------|---------------------|----------------------|-----------------------|-----------------------|-----------------------|-----------------------|------------------------|------------|-------------------------|
| | 534.27 | 623.99 | 717.04 | 812.91 | 911.60 | 1013.10 | 1117.42 | 1224.66 | 1334.11 | 1447,29 |
| OUTFLOW | 0.00
269306.78 | 943.82
331410.08 | 5609.38
401433.46 | 17688.90
477845.41 | 35866.74
560563.30 | 59810.01
649571.05 | 89559.53
744832.68 | 125727.01
846343.09 | | 014 (5.91
1.03129.11 |
| STAGE | 975.00 | 977.37 | 979.74 | 982.11 | 984 .47 | 986.84 | 989.21 | 991.08 | 993.41 | 996.31 |
| | 998.68 | 1001.05 | 1003.42 | 1005.79 | 1008 .16 | 1010.53 | 1012.39 | 1015.26 | 1617.63 | 1000.00 |
| FLOW | 0.00 | 943.82 | 5609.38 | 17688.90 | 35966 .94 | 59810.01 | 89559.53 | 125227.05 | 166960,22 | 214926.71 |
| | 269306.7B | 331410.09 | 401435.46 | 477845.41 | 560568 . 80 | 649571.05 | 744832.68 | 845343.09 | ?\$4122,44 | 116216-61 |

MAXIMUM STAGE IS 978.3

MAXIMUM STAGE IS 978.4

MAXIMUM STAGE IS 978.3

MAYIM MISTAGE IS 973.3

PEAK FLOW AND STORAGE (END OF PERIOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS FLOWS IN CUBIC FEET FER SECOND (CUBIC METERS FER SECOND) AREA IN SQUARE HILES (SQUARE KILOMETERS)

TO FLOWS

| OPERATION | STATION | AREA | PLAN | RATIO 1 .30 | RATIOS | APPLIED TO |
|---------------|---------|---------------|----------------------------|--|--------|------------|
| HYDROGRAPH AT | | 2.43
6.29) | 1
(2
(3
(4
(| 42.43)(
1498.
42.43)(
1498.
42.43)(
1498. | | |
| ROUTED TO | 2 | 2.43
6.29) | 1
(2
(3
(4 | 1428.
40.45)(
1428.
40.45)(
1428.
40.45)(
1428.
40.45)(| | |
| KOUTED TO | 3 | 2.43 6.29) | 1
(2
(3
(4 | 1429.
40.47)(
1429. | | |
| OT DEFUGS | 4 (| 2.43 6.29) | 1
(2
(3
(4 | 1428.
40.44)(
1428.
40.44)(
1428. | | |
| ROUTED TO | 5 | 2.43
6.29) | 1
2
(
3
(
4 | 1427.
40.41)(
1427.
40.41)(
1427.
40.41)(
1427.
40.41)(| | |
| нүскүрчаян ат | 6 | 2,49
6,45) | 1 | 137 8.
34.21)(
1378.
12.21/3 | | |

| HYDROSRAFH AT | 6 2.
(6.4 | 49 1
5) (
2
(
3
(
4 | 1378.
39.01)(
1378.
39.01)(
1378.
39.01)(
1378.
39.01)(| | | | | |
|---------------|--------------------|--|--|-----------------------------|---------------------------------------|-------------------------------|-----------------------------------|-----------------------------|
| 2 COMBINED | 7 4.
(12.7 | | 2782.
78.79)(
2782.
78.79)(
2782.
78.79)(
2782.
78.79)(| | | | | |
| ROUTED TO | 8 4.
(12.7 | 92 1 (2 (3 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 | 2780.
78.73)(
2952.
83.58)(
2936.
80.30)(
2788.
78.93)(| | | | | |
| ROUTED TO | 9 4.
(12.7 | 92 1 (24) (2 (3 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 | 2780. 78.73)(2942. 83.30)(2838. 80.36)(2788. 78.96)(| | | | | |
| 1 | | | ຣນ | HMARY OF D | AM SAFETY ANA | HLYSIS | | |
| FLAN 1 | •••••• | ELEVATION
STORAGE
OUTFLOW | | | SPILLWAY CRE
1455.20
196.
0. | | 0F IAM
460.00
324.
2289. | |
| | RATIO
OF
PMF | MAXIMUM
RESERVOIR
W.S.ELEV | MAXIMUM
DEPTH
OVER DAM | MAXINUM
STORAGE
AC-FT | MAXIMUM
OUTFLOW
CFS | BURATION
OVER TOP
HOURS | TIME OF
MAX OUTFLOW
HOURS | TIME OF
FAILURE
HOURS |
| | •30 | 1458.73 | 0.00 | 285. | 1428. | 0.00 | 42.50 | 0.00 |
| PLAN 2 | ••••••••• | ELEVATION
STORAGE
OUTFLOW | INITIAL
1455
1 | | SPILLWAY CRE
1455.20
176.
0. | | DF DAM
450.00
324.
2269. | |
| | RATIO
OF
PMF | MAXIMUM
RESERVOIR
W.S.ELEV | HAXIMUH
DEPTH
OVER DAH | MAXIMUM
STORAGE
AC-FT | MAXIMUM
CUTFLOW
CFS | DURATION
OVER TOP
HOURS | TIME OF
MAX OUTFLOW
HOUFS | TIME OF
FAILURE
HOURS |

| | | .30 | 1458.73 | 0.00 | 285. | 1428. | 0.00 | 42.50 | 0.00 |
|------|---|--------------------|----------------------------------|------------------------------|-------------------------------|--|-------------------------------|-----------------------------------|-----------------------------|
| PLAN | 3 | | ELEVATION
STORAGE
OUTFLOW | | | SPILLWAY CRES
1455.20
196.
0. | 14 | DF DAM
60.00
324.
2269. | |
| | | RATIO
OF
PHF | MAXIMUM
RESERVOIR
W.S.ELEV | KUHIXAN
HTGBU
HAQ RBVO | MAXIMUM
STORAGE
AC-FT | | DURATION
OVER TOP
HOURS | TIME OF
MAX OUTFLOW
HOURS | TIME OF
FAILURE
HOURS |
| | | .30 | 1458.73 | 0.00 | 285. | 1428. | 0.00 | 42.50 | 0.00 |
| FLAN | 4 | ••••• | ELEVATION
STORAGE
DUTFLOW | 1455 | _ VALUE
5.20
196.
0. | SPILLWAY CRES
1455.20
196.
0. | 14 | OF DAM
460.00
324.
2269. | |
| | | RATIO
OF
PHF | MAXIMUM
RESERVOIK
₩.S.ELEV | MAXIMUM
DEPTH
OVER DAM | HAXIMUH
STORAGE
AC-FT | MAXIKUM
OUTFLOW
CFS | DURATION
OVER TOP
HOURS | TIME OF
MAX OUTFLOW
HOURS | TIME OF
FAILURE
HOURS |
| | | .30 | 1458.73 | 0.00 | 285. | 1428. | 0.00 | 42.50 | 0.00 |
| | | | | | PLAN 1 | STATION | 3 | | |
| | | | | RATIO | MAXIML
FLOW, CF | | | | |
| | | | | .30 | 1429 | 7. 1334,2 | 42,50 | | |
| | | | | | PLAN 2 | STATION | 3 | | |
| | | | | RATIO | | UN HAXIMUM
FS STAGE≠FI | | | |
| | | | | .30 | 142 | 9. 1334.2 | 42.50 | | |
| | | | | | PLAN 3 | STATION | 3 | | |
| | | | | RATI | | UM MAXIMUM
FS STAGE,FI | f TIME | | |
| | | | | .3 | | 9. 1334. | | | |
| | | | | | PLAN 4 | STATION | 3 | | |
| | | | | RATI | | HUM MAXIMU
CFS STAGE+F | | | |
| | | | | .3 | 50 143 | 29. 1334. | 2 42,50 | | |

PLAN 1 STATION

| FLAN | 1 | STATION | 4 | |
|-------|---------------------|---------------------|---|---------------|
| RATIO | MAXINUM
FLOW+CFS | MAXIMUM
STAGE,FT | | TIME
HOURS |
| .30 | 1428. | 1195.0 | | 42.50 |
| PLAN | 2 | STATION | 4 | |
| RATIO | MAXIMUM
FLOW≠CFS | MAXIMUM
STAGE,FT | | TIME
HOURS |
| .30 | 1423. | 1195.0 | | 42.50 |
| PLAN | 3 | STATION | 4 | |
| | | MAXIMUM
STAGE/FT | | |
| .30 | 1428. | 1195.0 | | 42.50 |
| FLAN | 4 | STATION | 4 | |
| RATIO | MAXIMUM
FLOW∙CFS | MAXIMUM
STAGE+FT | | TIME
HOURS |
| .30 | 1428. | 1195.0 | | 42.50 |
| PLAN | 1 | STATION | 5 | |
| | | MAXIMUM
STAGE,FT | | |
| .30 | 1427. | 1095.3 | | 42.50 |
| PLAN | 2 | STATION | 5 | |
| RATIO | MAXIMUM
FLOW+CFS | HAXIHUM
STAGE,FT | | TIME
HOURS |
| .30 | 1427. | 1095.3 | | 42.50 |
| PLAN | 3 | STATION | 5 | |
| | | HAXIMUM
STAGE/FT | | TIME
HOURS |
| .30 | 1427. | 1075.3 | | 42.50 |
| PLAN | 4 | STATION | 5 | |

MAXIMUM STAGE≠FT

TIME

HOURS

MAXIMUM

FLOW, CFS

++0=

RATIO

HAXIHUM HAXIHUM TIME RATIO FLOW,CFS STAGE,FT HOURS

1

.30 1427. 1095.3 42.50 SUMMARY OF DAM SAFETY ANALYSIS

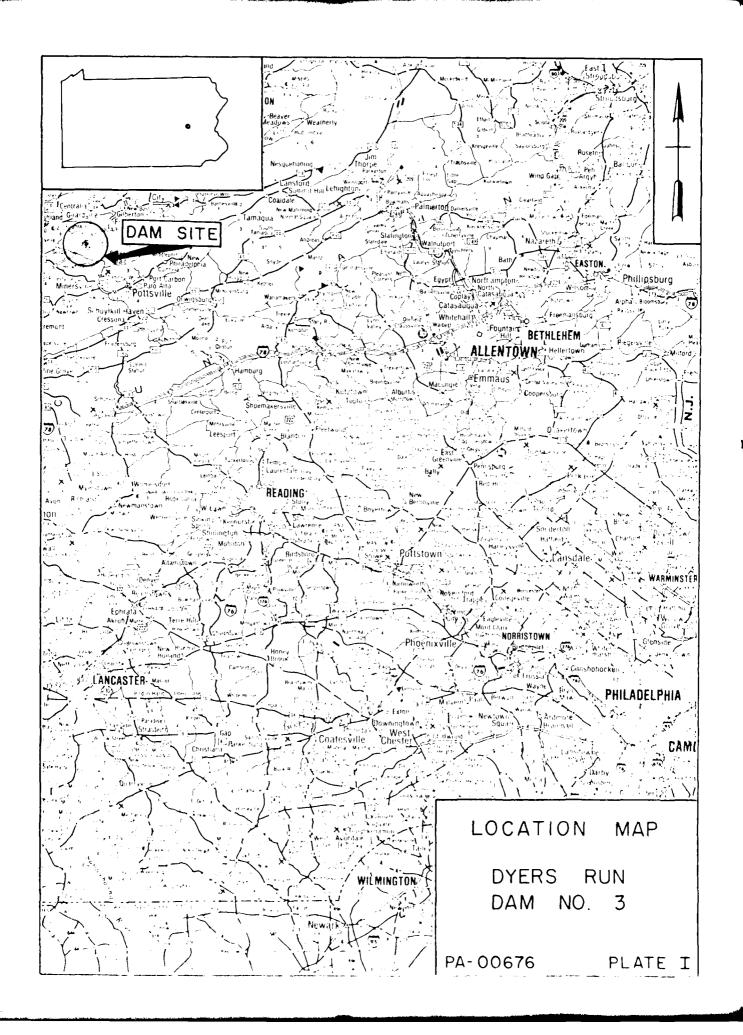
| PLAN | 1 | ELEVATION
STORAGE
OUTFLOW | INITIAL
1075 | | SPILLWAY CRE
1075.00
55.
0. | | OF DAM
078.00
63.
742. | |
|------|--------------------|----------------------------------|------------------------------|------------------------------|--------------------------------------|-------------------------------|---------------------------------|-----------------------------|
| | RATIO
OF
PMF | MAXIHUM
RESERVOIR
W.S.ELEV | MAXIMUM
DEPTH
OVER DAM | MAXIMUM
STORAGE
AC-FT | MAXIMUM
OUTFLOW
CFS | DURATION
OVER TOP
HOURS | TIME OF
MAX OUTFLOW
HOURS | TIME OF
FAILURE
HOURS |
| | .30 | 1080.04 | 2.04 | 69. | 2780. | 10.00 | 42.25 | 0.00 |
| PLAN | 2 | ELEVATION
STORAGE
OUTFLOW | INITIAL
1075 | | SPILLWAY CRE
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078.00
63.
742. | |
| | RATIO
OF
PHF | MAYIMUM
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W.S.ELEV | MAXIMUM
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HAG RAVO | MAXIMUM
STORAGE
AC-FT | MAXIMUM
OUTFLOW
CFS | DURATION
OVER TOP
HOURS | TIME OF
MAX OUTFLOW
HOURS | TIME OF
FAILURE
HOURS |
| | .30 | 1090.03 | 2.03 | 69. | 3061. | 3.83 | 42.04 | 42.00 |
| FLAN | 3 | ELEVATION
STORAGE
OUTFLOW | INITIAL
1075 | | SPILLWAY CRE
1075.00
55.
0. | | DF DAM
078.00
63.
742. | |
| | RATIO
OF
PMF | MAXIMUM
RESERVOIR
W.S.ELEV | MAXIMUM
DEPTH
DVER DAM | MAXIHUH
STORAGE
AC-FT | MAXIKUM
OUTFLOW
CFS | DURATION
OVER TOP
HOURS | TIME OF
MAX OUTFLOW
HOURS | TIME OF
FAILURE
HOURS |
| | .30 | 1080.03 | 2.03 | 69. | 2967. | 4.42 | 42.08 | 42.00 |
| PLAN | 4 | ELEVATION
STORAGE
OUTFLOW | INITIAL
1075 | . VALUE
5.00
55.
0. | SPILLWAY CRE
1075.00
55.
0. | | OF DAM
076.00
63.
742. | |
| | RATIO
OF
PMF | MAXIMUM
RESERVOIR
W.S.ELEV | MAXIMUM
DEPTH
OVER DAM | MAXIMUM
STORAGE
AC-FT | MAXIPUM
OUTFLOW
CFS | DURATION
OVER TOP
HOURS | TIME OF
MAX CUTFLOW
HOURS | TIME OF
FAILURE
HDURS |
| | .30 | 1090.03 | 2.03 | 69. | 2921. | 4.88 | 42.13 | 42.00 |

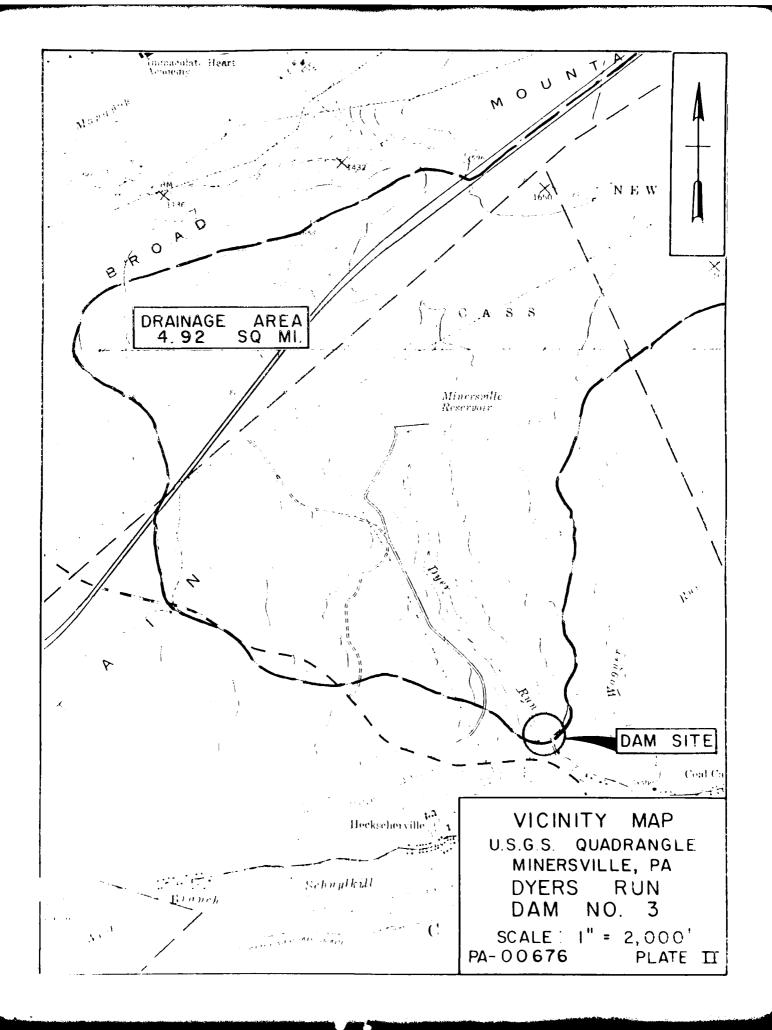
PLAN 1 STATION 9

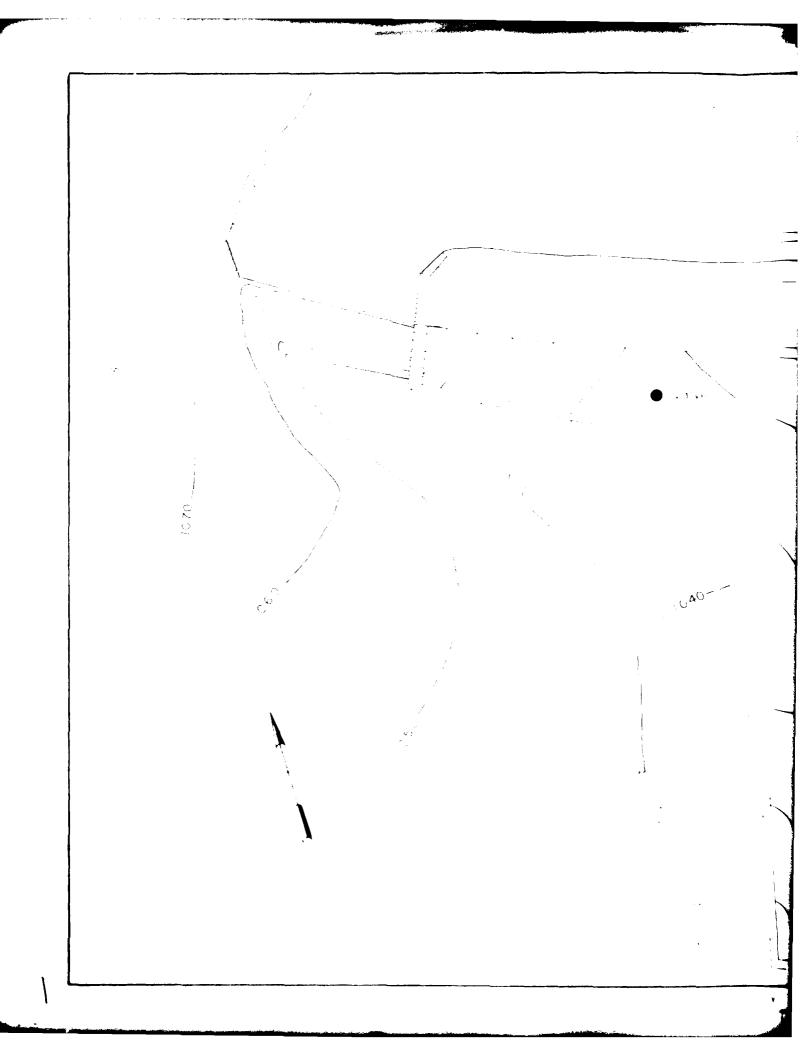
| • | ficha à | ••••• | ELEVATION
STORAGE
OUTFLOW | | | 1075.00
55.
0. | | 0. Enn
76:00
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742: | |
|--------------|------------------|--------------------|----------------------------------|------------------------------|-----------------------------|----------------------|-------------------------------|---------------------------------|-----------------------------|
| 6 | | RATIO
OF
PMF | HAXIMUM
RESERVOIR
W.S.ELEV | MAXIMUM
DEPTH
OVER DAM | MAXIMUM
STORAGE
AC-FT | | DURATION
OVER TOP
HOURS | TIME OF
MAX OUTFLOW
HOURS | TIME OF
FAILURE
HOURS |
| • | | .30 | 1080.03 | 2.03 | 69. | 2921. | 4.88 | 42.13 | 42.00 |
| 9 | | | | Pl | AN 1 | STATION | 9 | | |
| • | | | | RATIO | MAXIMUM
FLOW, CFS | | TIME
HCURS | | |
| & | | | | .30 | 2780. | 978.3 | 42.50 | | |
| • | | | | Pi | LAN 2 | STATION | 9 | | |
| 8 | | | | RATIO | MAXIMUM
FLOW,CFS | | TIME
HOURS | | |
| (a) | | | | .30 | 2942. | 978.4 | 42.75 | | |
| | | | | P | LAN 3 | STATION | 9 | | |
| © | | | | RATIO | MAXIMUM
FLOW∙CFS | | | | |
| • | | | | .30 | 2839. | 978.3 | 42.50 | | |
| • | | | | F | LAN 4 | STATION | 9 | | |
| • | | | | RATIO | MAXIMUM
FLOW,CFS | | | | |
| • | EDI ENCOUNTERED. | | | .30 | 2788 | 978.3 | 42.75 | | |

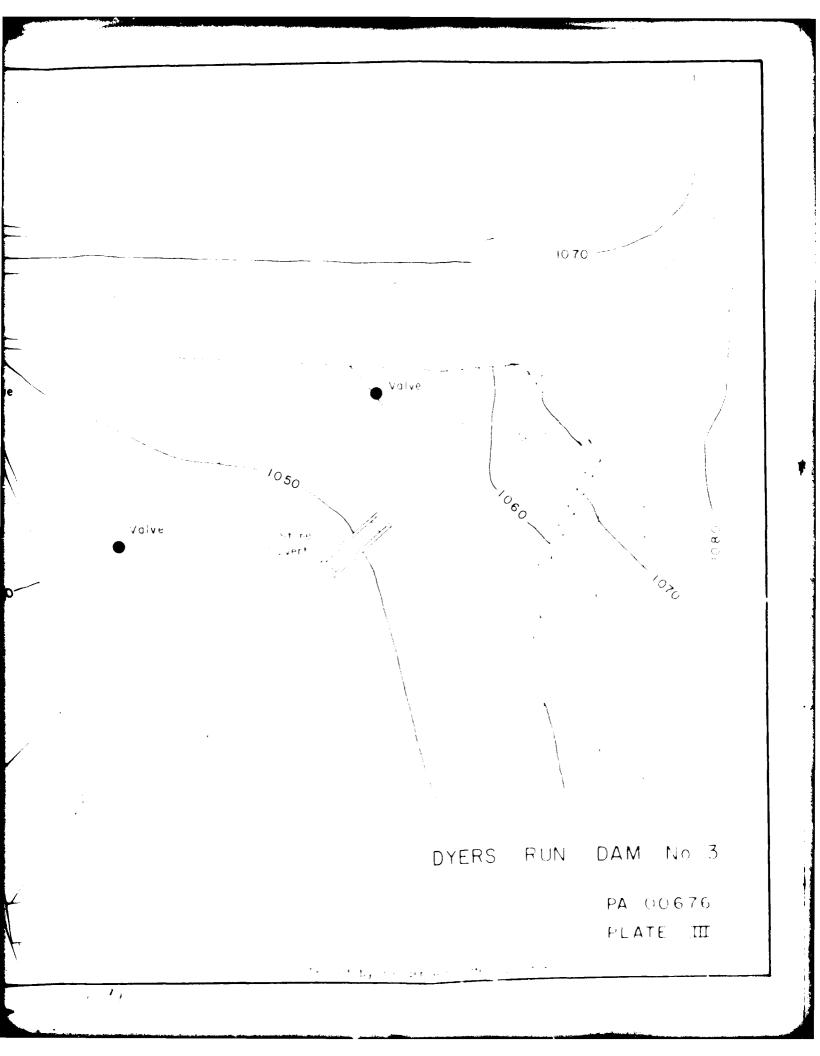
APPENDIX E

PLATES









APPENDIX F
GEOLOGIC REPORT

APPENDIX F

BEDROCK - DAM AND RESERVOIR

This area overlies the Schuylkill member of the Pottsville group. The Pottsville group consists of light gray to white, coarse sandstones and conglomerates, with some mineable coals, shales, siltstones, limestones and underclays.

STRUCTURE

Joints are moderately well formed in regular patterns in this group. Faulting is common and important, although there were no apparent faults encountered in the dam and reservoir area.

OVERBURDEN

The overburden in this area most probably consists of residual soils.

AQUIFER CHARACTERISTICS

The aquifer characteristics of this formation are variable, depending on the lithology. The sandstones have a high to medium effective porosity and are a good source of groundwater. The other rock types have a low effective porosity. The possibility of subsurface seepage exists, but its extent depends on the localized lithology.

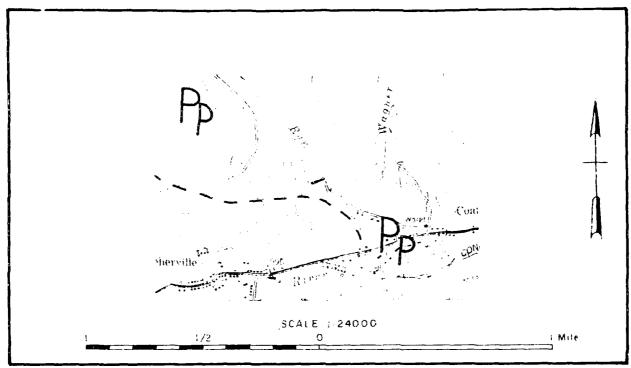
DISCUSSION

There are no construction plans available to determine whether or not the dam cutoff trench was excavated to bedrock. However, the Pottsville group provides a good to excellent foundation for heavy structures. Test borings drilled in 1971 and visual observations of exposed rock during this inspection confirm the rock types in this area.

SOURCES OF INFORMATION

McGlade, W.G., et. al., 1972. Engineering Characteristics of the Rocks of Pennsylvania: Pennsylvania Geological Survey EG-1.

Wood, Jr., G.H., 1958. Geology of the Northern Half of the Minersville Quadrangle and a Part of the Northern Half of the Trement Quadrangle, Schuvlkill County, Pennsylvania: U.S. Geological Survey C-43.



LEGEND

Pp Pottsville Group

